

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

FEB 05 2013

**SUNDRY NOTICES AND REPORTS ON WELLS and Management**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. \_\_\_\_\_  
6. Indian, Allottee or Tribe Name  
**Contract #153**  
**Jicarilla Apache**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT I (NESE), 1650' FSL & 995' FEL, Sec. 35, T26N, R5W**

7. If Unit of CA/Agreement, Name and/or No. \_\_\_\_\_

8. Well Name and No.  
**Jicarilla 153 #14**

9. API Well No.  
**30-039-20123**

10. Field and Pool or Exploratory Area  
**Basin DK / S. Blanco PC**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Plans are to recomplate this well in the Mesaverde formation and then DHC the existing Dakota/PC zones with the Mesaverde.**  
**Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds.**

*\* submit CAL for AGENCIES REVIEW prior to perms*

RCVD FEB 12 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**DENISE JOURNEY**

Title  
**Regulatory Technician**

Signature *Denise Journey*

Date  
**2/5/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
**Original Signed: Stephen Mason**

Title \_\_\_\_\_ Date **FEB 08 2013**

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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PC

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 161407

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**FEB 06 2013**

**WELL LOCATION AND ACREAGE DEDICATION PLAT** Farmington Field Office  
Bureau of Land Management

1. API Number <b>30-039-20123</b>	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 16579	5. Property Name JICARILLA 153	6. Well No. 014
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6673

**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	35	26N	05W		1650	S	995	E	RIO ARRIBA

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>E/2</i>		13. Joint or Infill		14. Consolidation Code		15. Order No. <b>RCVD FEB 12 '13</b> <b>Oil Cons Title</b> <b>DIST. 3</b>			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	
	<p>E-Signed By: <i>Denise Journey</i> Title: <b>Regulatory Technician</b> Date: <b>1/28/2013</b></p>	
	<b>SURVEYOR CERTIFICATION</b>	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief:</i></p>		
<p>Surveyed By: James Leese Date of Survey: Certificate Number: 1463</p>		

**Jicarilla 153 #14**  
Section 35-T26N-R05W  
API #: 3003920123

**MV Recompletion Procedure**

1. MIRU. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. TOOH and lay down 2" J-55 short string tubing w/F-Nipple and perforated orange peeled sub @ 3,099'.
4. Release seal assembly and TOOH and lay down 2" J-55 long string tubing w/F-Nipple and seal assembly @ 7,210'. Will probably require fishing.
5. Clean out DK to PBTD and evaluate DK production.
6. Wireline set CBP at 6,500' in 4-1/2", 10.5#, J-55 Liner. TOL at 3,165'. 7-5/8" J-55, 26.4# casing @3,308'. Cement at top of liner and circulated to surface in 7-5/8".
7. Load hole with 2% KCL.
8. RU wireline company. Run CCL, CBL, GR and Neutron logs.
9. Perforate MV.
10. TIH w/frac string and set in top of liner.
11. Rig up Frac Equipment.
12. Frac MV with 70Q foam.
13. Rig down Frac equipment
14. Drill out CBP. Clean out hole. Tri-mingle DK, MV & PC
15. Run production string.
16. ND BOP, NU Wellhead. RDMO.



### Geological Schematic

JICARILLA 153 #14

Well Config: - Original Hole, 1/22/2013 7:48:14 AM

