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Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 06 2012

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000
JAN 04 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Fee / NM 97827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

8. Well Name and No.
Elk Com 34 #1H

9. API Well No.
30-039-31119

10. Field and Pool, or Exploratory Area
Gavilan Mancos

11. County or Parish, State
Rio Arriba County

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hunt Oil Company

3a. Address
7415 East Main, Farmington, NM

3b. Phone No. (include area code)
505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface location: 681' fsl & 116' fel Section 33, T26N, R2W
Bottom Hole location: 1847' fsl & 788' fel Section 34, T26N, R2W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	Run tubing/pump

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/7/2012 - Lay down 4-1/2" frac sleeve
11/9/2012 - Run sub pump on 156 jts of 2-7/8", 6.5#, J55 tubing. Bottom of pump landed at 6487' MD. 1st production on 11/10/2012.
ran 24 hr test on 11/15/2012. 161 bbls of oil, 355 mcf, 321 bbls of water.

ACCEPTED FOR RECORD

DEC 28 2012

FARMINGTON FIELD OFFICE
BY William Tambekou

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson Title Agent / Engineer

Signature [Signature] Date November 20, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 28 2012

NMOCDA

FARMINGTON FIELD OFFICE
BY