

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327
		³ Reason for Filing Code/ Effective Date TEST ALLOWABLE
⁴ API Number 30 - 045-35322	⁵ Pool Name Bisti Lower - Gallup	⁶ Pool Code 5890
⁷ Property Code 39049	⁸ Property Name Escrito I24-2409	⁹ Well Number 01H

II. ¹⁰ Surface Location

UL or lot no. I	Section 24	Township 24N	Range 9W	Lot Idn	Feet from the 1935	North/South Line SOUTH	Feet from the 205	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no. L	Section 24	Township 24N	Range 9W	Lot Idn	Feet from the 1857	North/South line SOUTH	Feet from the 363	East/West line WEST	County San Juan
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~11/12/12	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
	Gas will be flared during flowback period.	G

RCVD SEP 26 '12

IV. Well Completion Data

OIL CONS. DIV.

²¹ Spud Date 8/29/12	²² Ready Date ~10/17/12 flowback	²³ TD 10,020' MD 5446' TVD	²⁴ PBTD N/A	²⁵ Perforations ~6040'-9990'	²⁶ DHC, MC DIST. 3
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625" 36# J55 LTC	522'	257 sks		
8.5"	7" 26# J55 LTC	5605'	1 st stage lead 229 sks; 1 st stage tail 165 sks; 2 nd stage 167 sks		
6.125	4.5" 11.6# SB80 LTC	TOL: 5403' 5695'-10,018'	N/A. Set 17 external swellable casing packers.		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Amanda Cavoto

Title:

Engineering Technologist

Email Address:

amanda.cavoto@encana.com

Date:

09/24/12

Phone:

720-876-3437

10/12/12

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

OCT 16 2012

Production Lines - Sunday

AV