

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35441
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L2986-1
7. Lease Name or Unit Agreement Name
8. Well Number Lybrook 24-8-32 #201H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

4. Well Location

SHL: Unit Letter P : 1203' feet from the S line and 382' feet from the E line

BHL: Unit Letter: L 2254' feet from the S line and 380' feet from the W line

Section 32 Township 24N Range 08W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7017'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A. ☐
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING
☒

1/7/13 thru 1/9-13 - DRILL 8-3/4" VERTICAL PILOT HOLE

1/10/13 - TD 8-3/4" PILOT HOLE @ 6000', 0000 HRS

1/11 thru 1/14/13 - RUN LOGS

(see page 2) * OBM used on the intermediate csg hole. Perform a 1 mile radius review for water wells and submit a MSDS for the OBM used as part of the initial investigation and submit

RCVD FEB 6 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE PERMIT SUPRV DATE 2/5/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenery.com Telephone No. 505-333-1808

For State Use Only

APPROVED BY: Bob Pell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): Ar District #3 DATE 2-20-13

1/15/13 – PLUG BACK VERTICAL HOLE TO START CURVE. BRANDON POWELL, NMOCD, GAVE VERBAL APPROVAL @ 07:10, ; TO CEMENT ON TOP OF FILL, 5850'-5480' 1'st PLUG, INSTEAD OF 6000'-5630'. PUMP 1'st PLUG, 5850'-5400', 40 Bbl MUDFLUSH 3 SPACER, 145sx CLASS G+0.1%HR-5+0.15% ; TOH 8 STANDS TO 5050'. CIRC & COND MUD, TREAT CEMENT OUT OF MUD, PREFLUSH TO SURF & APPROX 10 Bbl CMT ; CIRC & COND MUD, TREAT CEMENT OUT OF MUD, PREFLUSH TO SURF & APPROX 10 Bbl CMT ; COTAMINATED MUD, NO CMT. ; CEMENT 3'rd PLUG F/ 5040' TO 4475', 40 Bbl MUDFLUSH

1/16 thru 1/25/13 – ATTEMPT TO KICK OFF LATERAL FROM TOP OF PLUG. CALL BRANDON POWELL FOR AUTHORIZATION TO SET WHIP & CMT @ 4974. VERBAL APPROVAL 0830 HRS 1/25/13

1/26/13 - 1000#, PUMP 5 Bbl MUD, 8 Bbl TUNED SPACER, 75sx PREM CLASS G CMT+ ; 0.05% HR-5+5gsfw. (15.4 Bbl, 86cuft) 15.8ppg, 1.15 Yield) DISPLACE W/ 2Bbl TUNED ; SPACER & 66 Bbl MUD

1/27 THRU 1/29/13 - TAG CMT @ 4833'. KOP AND DRILL 8-3/4' CURVE

1/30/13 – TD 8-3/4" HOLE AT 5927' MD

1/31/13 – RUN 130 JTS 7", 23#, J-55, LT&C 8rd, CASING LAND @ 5924.14, TMD, 5542' TVD, SHOE @ 5923.14 MD ; F.C. @ 5874.60 MD

2/1/13 – CEMENT CASING W/ 40 BBL TUNED SPACER @ 11.5 ppg. ; LEAD CMT 680 sx, 177 BBL FOAMED CMT @ 13 PPG YLD=1.46. TAIL CMT 100 SX ; 23 BBL @ 13.5 PPG YLD=1.3. DROP PLUG & DISPLACE 7" csg w/ 231 BBL DRLG MUD ; STARTED LOSING RETURNS 60 bbls INTO DISPLACEMENT, NO RETURNS BY 80 BBLs

2/2/13 – RUN CBL (CIRCUMFERENTIAL ACOUSTIC SCANNING TOOL) FROM 4955' TO SURFACE. FOUND TOC @ 820' AS PER CIRCUMFERENTIAL ACOUSTIC SCANNING TOOL.

2/3/13 – SEND CBL LOGS TO BRANDON POWELL, NMOCD, TOC @ 820', VERBAL PERMISSION TO DRILL OUT. RU & PRESS TEST PIPE RAMS 250# LOW 5 MIN, 1500# HIGH 10 MIN, TEST 7" CASING 1500# 30 MIN, ALL TESTS GOOD ✓