

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 31 2013

5. Lease Serial No. **SF-078913**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Lindrith B Unit

8. Well Name and No.
Lindrith B Unit 31

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-23968

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
W. Lindrith Gallup DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT C (NENW), 660' FNL & 2080' FWL, Sec. 21, T24N, R3W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TBG Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Squeeze Casing Leak
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/17/12 - MIRU DW 28. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing.
 11/20/12 - TIH tag liner top @ 7,181'. TIH w/ 5 1/2" scraper. Lost scraper in hole.
 11/21 - 11/30 - Fishing for scraper. Milled on scraper. 12/5/12 pushed scraper to bottom @ 7,673'.
 12/10/12 - Set RBP @ 7,100' and packer @ 7,085. PT 9 5/8" casing - casing leak found @ 5,685' to 5,748'.
 12/12/12 - Notified Agenices, Jim Lovato (BLM) and Brandon Powell (NMOCD) - during remedial work operations a 5 1/2" casing scraper was lost in hole and pushed to bottom @ 7,673' (DK perms are @ 7,545'-7,678'). A leak has been discovered in the 9 5/8" casing from 5,685' - 5,748'. 9 5/8" shoe @ 7,406'. 5 1/2" liner @ 7,181' - 7,800'. TOC @ 6,170' per CBL run in 2008. Requested approval to squeeze casing leak w/ Retainer set @ 7,100' (PBSD @ 7,758') and packer set @ +/- 5,635' and do slow squeeze (200' plug) to isolate leak. Cement volumes to be reported in subsequent. Verbal approval received from Jim Lovato (BLM) with the request for a charted PT of 500#/30 min. after squeeze. Verbal approval also received from Brandon Powell (NMOCD).
 12/12/12 - RU to cement. Pumped 73 sx (86cf-15bbls=1.18 yd) Type III neat cement - hesitation squeeze. RD cmt. WOC.
 12/14/12 - TIH, tag cmt @ 5,654'. DO cement to 5,750'. 12/19/12 - MIT test - 560#/30 minutes - charted. Test OK. TOOH w/ RBP.
 1/2/13 - TIH w/ 127 jts., 2 3/8", 4.7#, J-55 tubing, set @ 7,603' w/ FN @ 7,601'. ND BOPE. NU WH. RD RR @ 13:00 hrs on 1/3/13

RCVD FEB 22 2013
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE JOURNEY Title **REGULATORY TECHNICIAN**
 Signature *Denise Journey* Date **1/28/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved by _____ Title _____ Date **FEB 20 2013**
 _____ Office _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. **FARMINGTON FIELD OFFICE BY**

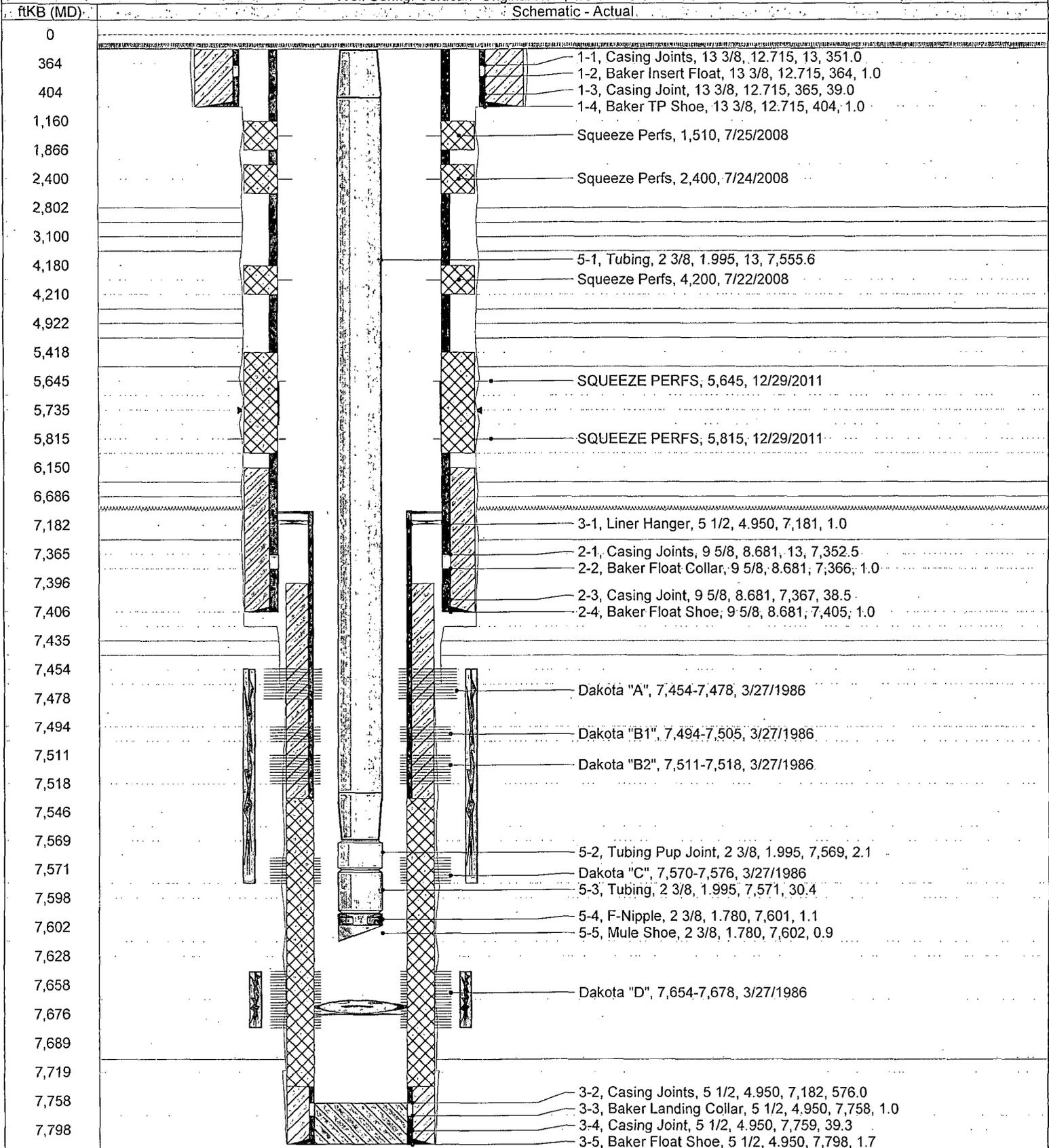
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

District SOUTH	Field Name LINDRITH GALLUP-DAKOTA, WEST	County RIO ARRIBA	State/Province NEW MEXICO	API / UWI 3003923968	
Original Spud Date 1/13/1986	Surface Legal Location 021-024N-003W-C	East/West Distance (ft) 2,080.00	East/West Reference FWL	North/South Distance (ft) 660.00	North/South Reference FNL

Well Config: Vertical - Original Hole: 1/31/2013 8:37:37 AM

Schematic - Actual



B # 10 5

50
45

55

10

15

20

500
600
700
800
900
1000
1100
1200
1300
1400
1500
1600
1700
1800
1900
2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500
6600
6700
6800
6900
7000
7100
7200
7300
7400
7500
7600
7700
7800
7900
8000
8100
8200
8300
8400
8500
8600
8700
8800
8900
9000
9100
9200
9300
9400
9500
9600
9700
9800
9900
10000

900
800
700
600
500
400
300
200
100

900

800

700

600

500

400

300

200

100

40

900

800

700

600

500

400

300

100

200

300

400

500

600

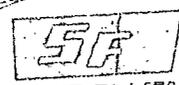
700

800

900

25

30



SOUTHERN FLOW
COMPANIES, INC.

Coraco
METER NUMBER
Lynchrite 3731
TIME PUT ON
12/19/2012 M
DATE PUT ON
20

DN25 #28
TUBE & ORIF. SIZE
Line 4 min
TIME TAKEN OFF
End Cap Test
DATE TAKEN OFF
20

MP-1000-IHR

SIGNED