

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-27258

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-22

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

8. Well Number **444S**

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **C** : **1265** feet from the **North** line and **1725** feet from the **West** line

Section **36** Township **30N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6614' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 14 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE

Staff Regulatory Technician

DATE

2/13/13

Type or print name Dollie L. Busse E-mail address:

dollie.l.busse@conocophillips.com

PHONE: 505-324-6104

For State Use Only

APPROVED BY:

Paul Bell

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

2-27-13

Conditions of Approval (if any):

AV

ConocoPhillips
SAN JUAN 30-6 UNIT 444S
Expense - P&A

Lat 36° 46' 21.612" N

Long 107° 25' 0.912" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation. RU blow lines from casing valves and begin blowing down casing pressure.
4. Pressure test the tubing before unseating the pump. TOOH with rods. LD.
5. ND wellhead and NU BOPE. Function test and pressure test the BOP. PU and remove tubing hanger and tag for fill.
6. TOOH with tubing (per pertinent data sheet). TIH with watermelon mill to 3265'. TOOH and LD watermelon mill.

Rods:	Yes	Size:	3/4"	Length:	3567'
Tubing:	Yes	Size:	2-3/8"	Length:	3575'
Packer:	No	Size:		Depth:	

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. Plug depths may change per CBL.

7. Plug 1 (Pictured Cliffs, 3528-3612', 16 Sacks Class B Cement)

TIH in hole to 3612' or until you tag fill. Mix 16 sxs of Class B cement and spot a balanced plug to isolate the Pictured Cliffs top. TOOH.

8. Plug 2 (Fruitland Coal Perforations, Intermediate Casing Shoe, and Fruitland Coal Top, 3072-3260', 46 Sacks Class B

TIH and set 7" cement retainer at 3260'. Load and pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Circulate well clean. TOOH. Run CBL from 3260' to surface. TIH. Pressure test tubing to 1000#. Mix 46 sxs of Class B cement and spot above the cement retainer to isolate the FC open hole, intermediate casing shoe, and FC top. PUH.

9. Plug 3 (Kirtland Top and Ojo Alamo, 2673-2883', 51 Sacks Class B Cement)

Mix 51 sxs of Class B cement and spot a balance plug to isolate the Kirtland top and Ojo Alamo. PUH.

10. Plug 4 (Nacimiento, 1330-1430', 29 Sacks Class B Cement)

Mix 29 sxs of Class B cement and spot a balanced plug to isolate the Nacimiento top. PUH.

11. Plug 5 (Surface Casing Shoe and Surface Plug, 0-186', 46 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 46 sxs class B cement and spot a balanced plug from 186' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 183' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

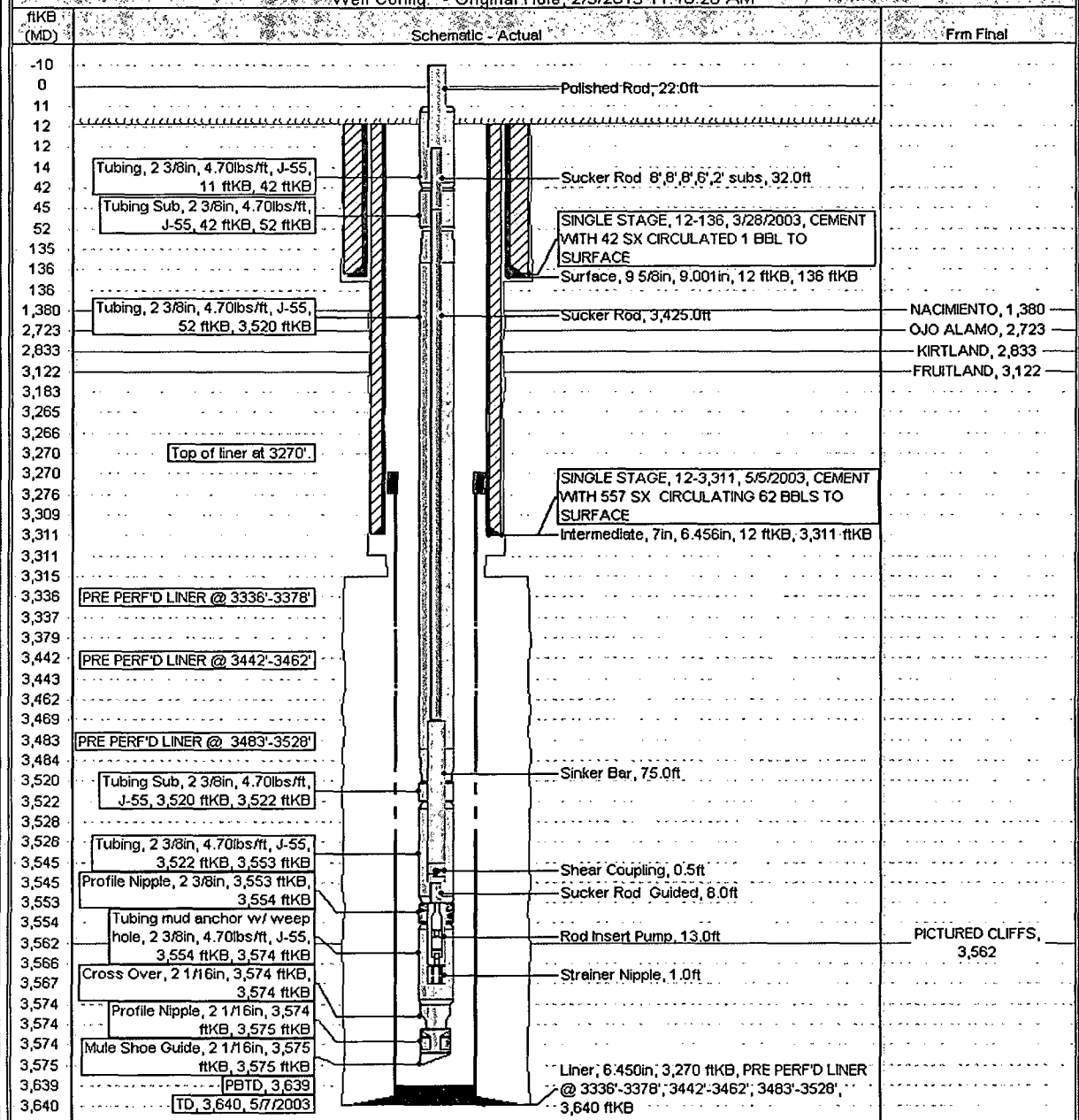
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #444S

API/UVWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003927258	NMPM,036-030N-006VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Floor Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,614.00	6,626.00	12.00	6,626.00	6,626.00		

Well Config: - Original Hole, 2/5/2013 11:18:28 AM



ConocoPhillips

Proposed Schematic

Well Name: SAN JUAN 30.6 UNIT #445

API/URN	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003927258	NMPM.036-030N-006W	BACIN (FRUITLAND COAL)		NEW MEXICO		
Grouted Elevator (ft)	Original IS/RT Elevator (ft)	IS-Grout Distance (ft)	IS-Casing Flange Distance (ft)	IS-Tubing Hanger Distance (ft)		
6,814.00	6,626.00	12.00	6,626.00	6,626.00		

Well Config: - Original Hole, 1/1/2020

