

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 15 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

NMNM-0546

**SUNDRY NOTICES AND REPORTS ON WELLS of Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit B (NWNE), 1260' FNL & 1525' FEL, Sec. 23, T30N, R13W

5. Lease Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maddox D Federal Com 100

9. API Well No.

30-045-30600

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/29/13 per the attached report.

RCVD FEB 22 '13

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

2/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

FEB 20 2013

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAr

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Maddox D Federal Com 100**

January 29, 2013

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1260' FNL and 1525' FEL, Section 23, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMNM-0546  
API #30-045-30600

## **Plug and Abandonment Report** Notified NMOCD and BLM on 1/23/13

### **Plug and Abandonment Summary:**

**Plug #1** with 14 sxs (16.52 cf) Class B cement inside casing from 1470' to 1286' to cover the Fruitland Coal top.

**Plug #2** with 61 sxs (71.98 cf) Class B cement inside casing from 502' to surface to cover the Surface casing shoe, Kirtland and Ojo Alamo.

**Plug #3** with 20 sxs Class B cement top off casing and annulus then install P&A marker.

### **Plugging Work Details:**

- 1/24/13 Road rig and equipment to location. RU. Check well pressures: tubing 0 PSI, casing 30 PSI and bradenhead 0 PSI. RU relief lines. Monitor for H<sup>2</sup>S – 8PPM. Wait for Champions Techs. RU DXP monitors. M. Lewis with DXP put on SCBA and found 37 PPM. SDFD.
- 1/25/13 Check well pressures: tubing 0 PSI, casing 7 PSI and bradenhead 0 PSI. DXP check for H<sup>2</sup>S readings, no H<sup>2</sup>S. Pumped 5 gals of scavenger down 12 bbls of fresh water to kill well. LD Polish rod with stuffing box 62 3/4" rods and 26' of pony rods, 6 sinker bars, 8' pony rod and pump on Double S Hot Shot float. ND wellhead and NU BOP function test BOP. Tally and TOH with 2 3/8" EUE tubing total 1790' (56 joints, 10' sub, F-nipple and MA). PU A-Plus string mill TIH with 48 joints to 1498'. LD 1 joints to 1467'. PU 4.5" DHS CR TIH and set CR at 1470'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI for 10 minutes, good test. SI well. SDFD.
- 1/28/13 Open up well; no pressures. Establish circulation. Spot plug #1 with estimated TOC at 1286'. Perforate 3 HSC holes at 100'. Note: B. Powell, NMOCD and J. Hagstrom, BLM approved procedure change. TIH open-ended with 16 joints to 502'. Establish circulation. Spot plug #2 with established TOC at surface. Dig out wellhead. SI well. SDFD.
- 1/29/13 Open up well; no pressures. RU High Desert. Cut off wellhead with air saw. Top off casing and annulus. Spot plug #3 and install P&A marker. RD & MOL.

John Hagstrom, BLM representative, was on location.  
Vic Montoya, MVCI representative, was on location.