

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35362
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Escrito 116-2409
4. Well Location SHL: Unit Letter I: <u>2230</u> feet from the <u>SOUTH</u> line and <u>300</u> feet from the <u>EAST</u> line BHL: Unit Letter L: <u>2230</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line.		8. Well Number 01H
Section Township Range NMPM		9. OGRID Number 282327
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6821 GR		10. Pool name or Wildcat Bisti Lower - Gallup

RCVD FEB 14 '13  
OIL CONS. DIV.  
DIST. 3  
County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string on 2/5/13, cemented 2/5/13. Gelled freshwater mud system.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 6005'. Intermediate casing set from surface to 5960'. Stage tool at 1738'. Top of float collar at 5959'. TOC at surface and BOC 5960'.

Stage 1 Cement (Pumped 2/5/13): Lead 342 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 196 sks Type III Cement + 1% CaCl<sub>2</sub> + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Unable to regain circulation. No cement to surface.

Stage 2 Cement (Pumped 2/5/13): 250 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. No cement to surface. WOC 18.5 hours.

Started drilling out stage tool at 1740' on 2/7/13. Tested casing and BOP 2/8/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Ran CBL (electronic logs attached).

# Remediation Required before Producing <sup>BP</sup> TOC Reported @ 1510'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 2/12/13

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941  
For State Use Only

APPROVED BY: Ad. Bell TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 2/25/13

Submit copy of log