

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-35414
2. Name of Operator ConocoPhillips Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		6. State Oil & Gas Lease No. B-11479-52
4. Well Location Unit Letter N : 1162 feet from the South line and 2733 feet from the West line Section 36 Township 30N Range 9W NMPM San Juan County		7. Lease Name or Unit Agreement Name STATE COM R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR		8. Well Number 14M
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 217817

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL.
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB **RCVD FEB 22 '13**
OIL CONS. DIV.
DIST. 3

OTHER: Deepen Surface CSG

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips contacted NMOCD on 2/18/2013 and received permission from Brandon Powell to deepen the surface casing from approved APD 200' to 320'. New Project Proposal with the correct depth and cement is attached.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 2/22/13

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Walt F. Meyer TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 05 2013

Conditions of Approval (if any): A

R

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

STATE COM R 14M

DEVELOPMENT

Lease:		AFE #: WAN.CDR.1076			AFE \$: 1,738,106.50		
Field Name: SAN JUAN		Rig: Aztec Rig 730		State: NM	County: SAN JUAN	API #: 3004535414	
Geologist:	Phone:	Geophysicist:			Phone:		
Geoscientist: Pippin, Eddie A	Phone: +1-505-326-9780	Prod. Engineer:			Phone:		
Res. Engineer:	Phone:	Proj. Field Lead:			Phone:		
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface. Datum Code: NAD 27 Straight Hole							
Latitude: 36.763755	Longitude: -107.730726	X:	Y:	Section: 36	Range: 009W		
Footage X: 2733 FWL	Footage Y: 1162 FSL	Elevation: 5759 (FT)	Township: 030N				
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 5774 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
NACIMIENTO	15	5759		<input type="checkbox"/>			Ground water @ 340' tvd in the Riddle A 2A
Surface Casing	320	5454		<input type="checkbox"/>		64	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 182 cuft. Circulate cement to surface.
OJO ALAMO	1233	4541		<input type="checkbox"/>			
KIRTLAND	1430	4344		<input type="checkbox"/>			
FRUITLAND	1932	3842		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2426	3348		<input type="checkbox"/>	25		
LEWIS	2581	3193		<input type="checkbox"/>			Lost Circulation in Lively 25M.
Intermediate Casing	2681	3093		<input type="checkbox"/>		110	8 3/4" Hole. 7", 23/20 ppf, J-55, LTC/STC Casing. Cement with 604 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	3166	2608		<input type="checkbox"/>			
CHACRA	3398	2376		<input type="checkbox"/>			
UPPER CLIFF HOUSE	3930	1844		<input type="checkbox"/>			Gas
MASSIVE CLIFF HOUSE	4027	1747		<input type="checkbox"/>	290	138	Gas - Est top MV perf 4037' tvd (10' below T/MCLH) base on Florance 125.
MENEFEE	4209	1565		<input type="checkbox"/>			Gas
POINT LOOKOUT	4606	1168		<input type="checkbox"/>			Gas - Est bot MV perf 4736' tvd (130' below T/PNLK) base on Florance 125.
MANCOS	4919	855		<input type="checkbox"/>			
UPPER GALLUP	5886	-112		<input type="checkbox"/>			Lost 220 bbls in Lively 25M
GREENHORN	6637	-863		<input type="checkbox"/>			
GRANEROS	6695	-921		<input type="checkbox"/>			
TWO WELLS	6739	-965		<input type="checkbox"/>	3016	190	Gas
PAGUATE	6848	-1074		<input type="checkbox"/>			Gas
UPPER CUBERO	6879	-1105		<input type="checkbox"/>			Gas
LOWER CUBERO	6893	-1119		<input type="checkbox"/>			Gas
ENCINAL	6964	-1190		<input type="checkbox"/>			Gas - Est bot DK perf 6979'

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Total Depth	6994	-1220	<input type="checkbox"/>	194	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC/BTC casing. Cement w/ 558 cuft. Circulate cement a minimum of 100' inside the previous casing string.
BURRO CANYON	7010	-1236	<input type="checkbox"/>		Gas - Wet in Prichard Fed 1B, hit fracture @ 6750', wet @ 6767', wet mud @ end of booieline.
MORRISON	7036	-1262	<input type="checkbox"/>	195	

Reference Wells:		
Reference Type	Well Name	Comments
Production	LOPEZ GAS COM NO 1E	

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input checked="" type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
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GR/CBL
Mud log ~100' above GLLP down to TD.
Mudlogger will call TD.
Est bot DK perf ~15' above TD.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - MV/DKNM030N009W36SW2 Not M - State Com R 14, a producing MV/PC well, is located here. Try a BHL in K, then N, L. Reachable from existing locations.

Zones - MV/DKNM030N009W36SW2

General/Work Description - 9/18/12 - Negotiations with Evko for MV term assignment are complete. Proposed extension in the mail to Evko. We should have an executed term assignment extension before 10/1/12. CH
8/31/12 Allocation - gas compositional analysis. Samples: DK yes, MV yes. bommaf
08/15/12 - DRLG - No H2S contingency plan required - BEH
05/29/12 Menefee seperate stage. ARM
NO LEWIS
10/20/10 - DK economic incrementally. Economic as directional.--TLJ

Contract 207174 - Existing term assignment covering MV interest in NESE expires 6/1/2012. If well is not drilled or commenced to be drilled to the MV by this date we will no longer own the interest obtained from Evko. May need to reneotiate term assianment. JEL