

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 11 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NM 01772-A

SUNDRY NOTICES AND REPORTS ON WELLS AND MINES

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SW/SW), 990' FSL & 915' FWL, Section 8, T28N, R9W
Bottomhole Unit N (SE/SW), 762' FSL & 1918' FWL, Section 8, T28N, R9W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reid 22M

9. API Well No.

30-045-35359

10. Field and Pool or Exploratory Area

Blanco MV/Basin MC/Basin DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD FEB 22 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 20 2013

FARMINGTON FIELD OFFICE
BY William Lambek

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

2/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

REID 22M
30-045-35359
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 11/02** RU WL & logged well. Run GR/CCL/CBL logs from 6995' to 15' KB. TOC @ 4674'. (7" casing shoe @ 4289')
- 11/12** RU. PT casing to 6600#/30min. Test OK.
- 11/13** RIH & perf w/ .40" diam holes w/ 3SPF @ 6066' = 3 holes. Set RBP @ 6056' w/ gauges. Left gauges in holed for 21 days.
- 11/14** RD FB lines
- 12/03** MIRU WL RIH & POOH gauges
- 12/09** RU FB
- 12/10** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6976', 6968', 6960', 6954', 6952', 6950', 6948', 6944', 6942', 6938', 6936', 6926', 6924' & 6920' = 28 holes. 1SPF @ 6912', 6910', 6906', 6904', 6900', 6898', 6894', 6890', 6888', 6884', 6880', 6878', 6876', 6872', 6870', 6868', 6864', 6862', 6858', 6854', 6852', 6850', 6846', 6842', 6840', 6834', 6832', 6830', 6828' & 6826' = 30 holes Total DK Holes = 58 holes
- 12/11** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6826' – 6976'**) w/ 170,380 gals of 70Q Slickfoam Pad w/ 40,704# 20/40 Brown Sand. Pumped 106bbls fluid flush. Total N2: 2,598,800SCF. RIH w/ **CBP @ 6700'**
Perf **Mancos** w/ .34" diam w/ 3 SPF @ 6222', 6212', 6202', 6192', 6160', 6146', 6130', 6124', 6108', 6100', 6084', 6074', 6068', 6048', 6040', 6018', 6002', 5970', 5936' & 5928' = 63 holes (includes perms done on 11/13). Acidize w/ 10bbls 15% HCL Acid. Frac'd Mancos (**5928' – 6222'**) w/ 140,840 gal 70Q X-Link Foam w/ 158,095# 20/40 Brown sand. Pumped 92bbls fluid flush. Total N2: 1,947,000SCF.
- 12/12** Flowback well
- 12/13** RIH w/ **CBP @ 5800'**. RD & release crew. SI well
- 12/20** MIRU Key 12
- 12/21** NU BOPE PT BOPE Test - OK
- 01/02** RIH & shot 3 holes @ 4650'. Thru EXSV pumped 50 sx (17 bbls) Premium Lite and displaced to EZSV.
- 01/03** Logged well and found no cement above EZSV. **1/3/13 Called and rec'd approval from Troy Sayler (BLM) and Brandon Powell (OCD) to squeeze again @ 4600' and squeeze again trying to get cement inside 7" shoe.** MIRU Blue Jet. RIH & shot 3 holes @ 4590'. Set EZSV @ 4550'.
- 01/04** MIRU Baker Hughes and squeeze #2; Mix & pump 57sx Type III cement; Displaced to EZSV. RD cementers.
- 01/07** MIRU Blue Jet and ran logs, no cement still above EZSV. **1/7/13 Called and rec'd approval from Troy Sayler (BLM) and Brandon Powell (OCD) to squeeze again @ 4540' and squeeze again trying to get cement inside 7" shoe.** RIH & shot 4 holes @ 4540'. Set Retainer @ 4500'
- 01/08** MIRU Baker Hughes and squeeze #3; Mix & pump 80 sx Type III neat cement; Displaced to EZSV. TOH w/ stinger.
- 01/09** MIRU Blue Jet. Log up from EZSV @ 4500' to TOC @ 3850'. RIH w/bit & D/O all three squeezes.
- 1/10** PT 3rd Squeeze to 800#/30 min. Good test. PT 2nd Squeeze to 600#/30 min. Good test. PT 1st Squeeze to 600#/30 min and bled off 50% in 15 min. Retested and found 2nd squeeze was the one that was leaking @ 4650' (within Menefee zone). Determined had enough cement there to complete the Mesaverde interval since top perf panned for 4434'.

pu

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01/11 ND BOP's, RU Frac

01/14 Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4734', 4742', 4750', 4756', 4770', 4784', 4790', 4812', 4816', 4824', 4830', 4838', 4844', 4850', 4858', 4860', 4872', 4878', 4890', 4898', 4922', 4928', 4958', 4964' & 4984' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4734' – 4984'**) w/ 38,262 gal 70% Slick water N2 Foam w/ 100,417# 20/40 Brady Sand. Total N2: 1,340,100SCF. RIH w/ **CFP @ 4690'**.
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4434', 4442', 4446', 4452', 4460', 4466', 4472', 4498', 4502', 4508', 4532', 4538', 4544', 4550', 4558', 4560', 4574', 4584', 4588', 4600', 4618', 4658', 4664', 4670 & 4676' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Menefee (**4434' – 4676'**) w/ 23,352 gal 70% Slickwater N2 Foam w/ 45,586# of 20/40 Brady Sand. Total N2: 1,035,200SCF.

01/15 Flowback well

01/16 RIH w/ **CBP @ 4100'**

01/17 DO CBP @ 4100' & 4690' **Started selling MV gas.**

01/18 Flowblow well for 3 days

01/21 Mill out CFP @ 5800' & 6700' **Started selling DK & MC gas with MV.**

01/23 CO to PBTD @ 7004'

01/24 Flowtest

01/25 TIH w/ 224jts, 2 3/8", 4.7#, L-80 tubing, set @ 6907' w/ FN @ 6906'.
ND BOPE. NU WH. RR @ 17:30. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC# 4582.

PC