

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

**AMENDED**

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35362 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. Lease Name or Unit Agreement Name Escrito 116-2409 8. Well Number 01H
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		9. OGRID Number 282327 10. Pool name or Wildcat Bisti Lower - Gallup
4. Well Location SHL: Unit Letter I: 2230 feet from the SOUTH line and 300 feet from the EAST line BHL: Unit Letter L: 2230 feet from the SOUTH line and 330 feet from the WEST line. Section 16 Township 24N Range 9W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6821 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string on 2/5/13, cemented 2/5/13. Gelled freshwater mud system.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 6005'. Intermediate casing set from surface to 5960'. Stage tool at 1738'. Top of float collar at 5959'. TOC at surface and BOC 5960'.

Stage 1 Cement (Pumped 2/5/13): Lead 342 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 196 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Unable to regain circulation. No cement to surface.

Stage 2 Cement (Pumped 2/5/13): 250 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. No cement to surface. WOC 18.5 hours.

Started drilling out stage tool at 1740' on 2/7/13. Tested casing and BOP 2/8/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Ran CBL (electronic logs attached).

RCVD FEB 28 '13  
 OIL CONS. DIV.  
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 2/26/13

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/6/13  
 Conditions of Approval (if any): PV