Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			L API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29785	
District III	1220 South St. Francis Dr.		licate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1111 07.	0. 50	tte Off & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		G BACK TO A	7. Lease Name or Unit Agreement Name STATE COM G	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		ell Number 3	
2. Name of Operator		9.00	9. OGRID Number	
ConocoPhillips Company		7. 0.	217817	
3. Address of Operator		10. P	ool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		В	BASIN DAKOTA/BLANCO MV	
4. Well Location				
Unit Letter P: 940 feet from the South line and 1015 feet from the East line				
Section 32		nge 8W NMPN		
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBSEQU	JENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.□ PANDA □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	·		• •	
OTHER:		OTHER: Tubing Rep	pair Sundry	
			·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/11/13 – MIRU AWS 731. ND WH. NU BOPE. PT BOPE. TEST OK.				
Test OK. TOOH w/ 2 3/8" tubing. CO to PBTD @7,056'. 2/14/13 - TIH w/ 221 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,970' (new setting depth), w/ FN @ 6,968'. ND BOPE. NU WH.				
PT tubing to 500# - test OK. RD RR @ 18:00 hrs on 2/14/13.				
Trubing to 300# lest ore. RD Riv	10.00 m3 on 2/14/15.		OIL CONS. DIV DIST. 3	
Spud Date: 4/14/2000				
		<u> </u>	FEB 1 8 2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE Jenusc Jon	Regulatory Techn	ician DATE <u>2/15/13</u>		
Type or print name Denise Journe	eyE-mail address: Denise.Jo	urney@conocophillips.co	m PHONE: 505-326-9556	
For State Use Only				
Deputy Oil & Gas Inspector,				
APPROVED BY: 930 (T)	TITLE	District #3	DATE 2-27-13	
Conditions of Approval (if any):	PV			

