

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JAN 31 2013

Lease Serial No.

SF-078039-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Indian, Allottee or Tribe Name

RCVD FEB 4 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Primo Mudge 1C
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NW/SW), 1571' FSL & 1115' FWL, Section 24, T32N, R11W Bottomhole Unit J (NW/SE), 1720' FSL & 2480' FEL, Section 24, T32N, R11W		10. Field and Pool or Exploratory Area Blanco MV/Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/15/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 21:30hrs on 01/16/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged & DO cmt to 353'. Drilled ahead to 4973' - Inter TD reached 01/20/13. Circ. Hole & RIH w/ 118jts, 7", 23#, J-55, LT&C csg set @ 4968' w/ stage tool @ 3103'. 1st stage: Pre-flushed w/ 10bbbls of FW, 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 126sx(268cf-48bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 115sx(159cf-28bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 80bbbls FW & 104 bbls mud. Cir 8 bbls of cmt to surface. Dropped bomb and open stage tool. 1/21 - Notified Jim Lovato (BLM) & Charlie Perrin (OCD) of lost circulation on 1st stage of cement. Open DV tool, full circulation but not above DV tool. Pumped 108bbbls displacement w/ 42 bbls return. OCD & BLM requested CBL. 2nd stage: Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 363sx(773cf-137bbbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/122bbbls FW. Bumped plug & close stage tool @16:43hrs on 01/21/13. Circ 25 bbls of cmt to surface. WOC. Run CBL. 1/22 - Notified Troy Salyers (BLM) & Brandon Powell (OCD) that CBL ran and approval to proceed with drilling. Verbal approval from Troy Salyers (BLM) & Brandon Powell (BLM) to proceed. 1/23 - Notified Troy Salyers (BLM) & Brandon Powell (BLM) good cement over DV Tool, proceeding with air hammer. Verbal approval from Troy Salyers (BLM) & Brandon Powell (BLM) to proceed. TIH, PT 7" csg to 1500#30min @ 04:15hrs on 01/23/13. Test-OK. TIH, w/ 6 1/4" bit. Tagged cmt @ 4921'. Drill out cement & drilled ahead to TD at 8121'. TD reached on 01/26/13. Circ. Hole & RIH w/ 4 1/2", 11.6#, L-80, 189 jts (19jts BTC, 170jts LT&C) csg set @ 8120'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 234sx(463cf-82bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/126bbbls FW. Bumped Plug. Plug down @ 22:30 hrs 01/26/13. RD cmt. WOC. ND BOPE NU WH RD RB @ 06:00hrs on 01/27/13. Ar

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arlen White		Staff Regulatory Tech	
Signature <i>Arlen White</i>		Title	Date 1/31/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2).

OPERATOR
NMOC Ar

ACCEPTED FOR RECORD

JAN 31 2013

FARMINGTON FIELD OFFICE
William Tambekar