

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-06837
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 67
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/PC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **B** : **990** feet from the **North** line and **1560** feet from the **East** line
 Section **31** Township **27N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6412' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Remove Packer and commingle</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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OIL CONS. DIV. DIST. 3
 FEB 18 2013

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to remove the Packer set @ 3,155' and commingle the Blanco Mesaverde and Blanco Pictured Cliffs per the attached Procedure and wellbore diagram. DHC will be submitted and approved before work proceeds.

DHC 3774 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 2/14/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Bel Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/4/13
 Conditions of Approval (if any): AV

AV

ConocoPhillips
SAN JUAN 27-5 UNIT 67
WO - Commingles

Lat 36° 32' 7.008" N

Long 107° 23' 45.96" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. Pressure and function test BOP.
5. Release 1-1/4" tubing hanger. TOO H and LD 1-1/4" J-55 10RD tubing (PC string - per pertinent data sheet). **Visually inspect tubing and record findings in WellView. Make note of corrosion or scale.**
6. Release 2-1/16" tubing hanger. TOO H and LD 2-1/16" tubing (MV string - per pertinent data sheet). Release seal assembly with straight pull. If seal assembly will not come free, cut the 2-1/16" tubing above the packer and fish with overshot and jars. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
****TALLY IS UNCLEAR. TRIP CAREFULLY****
7. PU packer mill and packer plucker, TIH w/ 2-3/8" tubing, mill and TOO H with complete packer assembly.
8. TIH with string mill and bit and CO to PBTD (5517') using air package. Record fill depth in WellView.
9. TOO H. LD tubing string mill and bit.
 If fill could not be CO to PBTD, call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
10. TIH with tubing using Tubing Drift Procedure. (detail below).

			<u>Tubing and BHA Description</u>	
Tubing Drift ID:	1.901"		1	2-3/8" Expendable check
			1	2-3/8" (1.78" ID) F Nipple
			1	2-3/8" Tubing joint
Land Tubing At:	5340	ftKB	1	2-3/8" Pup joint
KB:	12	ft	~168	2-3/8" Tubing joints
			XX	2-3/8" Pup joints as needed
			1	2-3/8" Tubing joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Well Name: **SAN JUAN 27-5 UNIT #67**

API/UNID 3003906837	Strace Legal Location NMPM,031-027N-005W	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,412.00	Original KB/RT Elevation (ft) 6,424.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config: - Original Hole, 2/4/2013 9:40:50 AM

