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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR Farmington Field Office  
BUREAU OF LAND MANAGEMENT Bureau of Land Management

FORM-APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Black Hills Gas Resources, Inc.**

3a. Address  
**3200 N 1st St, Bloomfield, NM 87413**

3b. Phone No. (include area code)  
**(505) 634-5104**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1050' FNL & 1700' FWL Sec. 8 T30N R3W (UL: C)**

5. Lease Serial No.  
**Jic 458**

6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
**Jicarilla 458-08 #6**

9. API Well No.  
**30-039-25757**

10. Field and Pool, or Exploratory Area  
**East Blanco Pictured Cliffs**

11. County or Parish, State  
**Rio Arriba County**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the Notice of Intent dated February 6, 2013, to plug and abandon Jicarilla 458-08 #6, Black Hills Gas Resources is submitting the attached plug and abandon procedure.

OIL CONS. DIV DIST. 3

MAR 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)  
**Daniel Manus** Title **Regulatory Technician**

Signature *Daniel Manus* Date **February 26, 2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason** Title \_\_\_\_\_ Date **MAR 04 2013**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NWOC D IV

## PLUG AND ABANDONMENT PROCEDURE

February 19, 2013

### Jicarilla 458-8 #6

Cabresto Canyon; Ojo Alamo Ext.

1050' FNL, 1700' FWL, Section 8, T30N, R3W, Rio Arriba County, NM

API 30-039-25757 / Long: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes \_\_\_\_\_, No  , Unknown \_\_\_\_\_.  
Tubing: Yes  , No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2-3/8", Length 3264'.  
Packer: Yes \_\_\_\_\_, No  , Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

**Note: TIH and tag existing plug at 3582'. If plug does not tag at or above 3582', then notify company engineer for further instructions.**

4. **Plug #1 (Kirtland top, Ojo Alamo interval, 3480' – 3146')**: RIH with open ended tubing. Circulate well clean. **Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate.** Mix 50 sxs Class B cement (100' excess due to slight leak off) and spot a balanced plug inside casing to cover the Kirtland top and Ojo Alamo interval. PUH.
5. **Plug #2 (Nacimiento top and San Jose perforations, 2070' – 1538')**: Mix and pump 72 sxs Class B cement (100' excess due to slight leak off) and spot a balanced plug inside the casing to isolate the Nacimiento top and San Jose perforations. PUH.
6. **Plug #3 (8-5/8" casing shoe, 554' – 454')**: Mix and pump 17 sxs Class B and spot a balanced plug inside the casing to isolate the 8-5/8" casing shoe. TOH and LD tubing.
7. **Plug #4 (San Jose top and 8-5/8" Surface casing shoe, 100' - Surface)**: Perforate 3 squeeze holes at 100'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 50 sxs Class B cement and pump down the 5.5" casing to circulate good cement to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Jicarilla 458-8 #6

## Current

Cabresto Canyon; Ojo Alamo ext.

1050' FNL & 1700' FWL, Section 8, T-30-N, R-3-W, Rio Arriba County, NM

Long: \_\_\_\_\_ / Lat: \_\_\_\_\_ / API 30-039-25757

Today's Date: 2/19/13

Spud: 1/14/98  
Wildcat Comp: 2/25/98  
PC Comp: 5/10/06  
OA Comp: 3/20/98  
SJ Ext. Comp: 11/8/98  
Elevation: 7178' GI  
7190' KB

San Jose @ 0'

Nacimiento @ 2020' \*est

Ojo Alamo @ 3196'

Kirtland @ 3430'

Fruitland @ 3663'

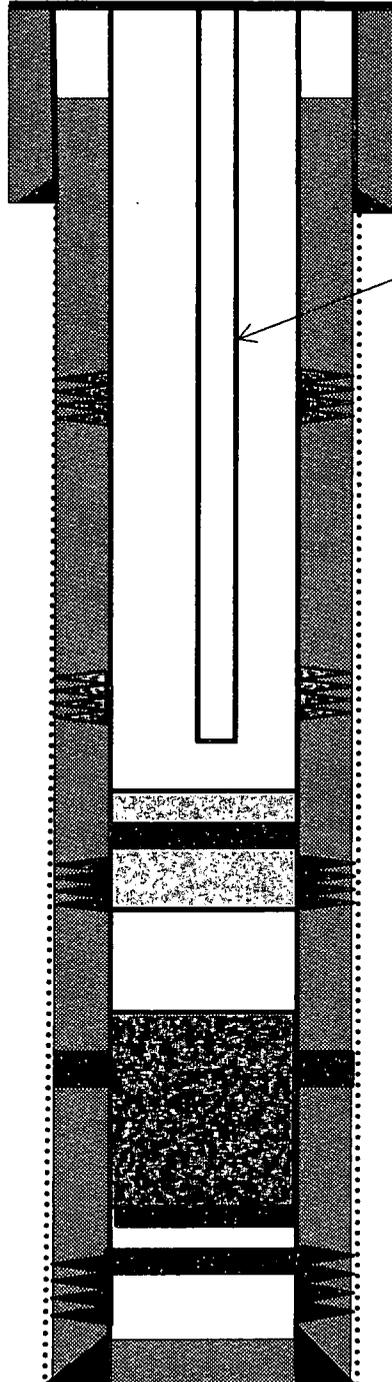
Pictured Cliffs @ 3766'

Mesaverde @ 5747'

CIBP set at 5900' (1998)  
CIBP set at 6003' (1998)

7-7/8" Hole

12-1/4" Hole



TOC @ 380' (T.S.)

8-5/8" 24# Casing set @ 504'  
Cement with 345 sxs, circ 145 sx to surface

2-3/8" tubing at 3264'  
(103 jts, 1.78" R Profile,  
pup jt with WL reg)

San Jose Perforations:  
1588' - 1711';  
sqz'd 1684' - 1711' with 20  
sxs, leaked off.  
Sqz'd 1588' - 1604' with 45  
sxs, held. (1998)

Ojo Alamo Perforations:  
3216' - 3264';  
sqz'd with 125 sxs; leaked off  
(2006)

Pictured Cliffs Perforations:  
3766' - 3851'  
CR @ 3759'; sqz'd 22 sxs below  
and left 18 sxs above  
TOC @ 3582' (calculated) (2007)

Tagged solid fill at 5440' (2007)

DV Tool @ 5697'  
Stage 2: Cement with 1450 sxs.  
No cmt returns. Ran temp  
survey, TOC 380'

Mesaverde Perforations:  
6016' - 6206'

5.5" 17#, K-55 Casing @ 6400'  
Stage 1: Cement with 170 sxs. Circ thru  
DV tool, circ 40 sx to surface

6400' TD  
6320' PBSD

# Jicarilla 458-8 #6

## Proposed P&A

Cabresto Canyon; Ojo Alamo ext.

1050' FNL & 1700' FWL, Section 8, T-30-N, R-3-W, Rio Arriba County, NM

Long: \_\_\_\_\_ / Lat: \_\_\_\_\_ / API 30-039-25757

Today's Date: 2/19/13

Spud: 1/14/98  
 Wildcat Comp: 2/25/98  
 PC Comp: 5/10/06  
 OA Comp: 3/20/98  
 SJ Ext. Comp: 11/8/98  
 Elevation: 7178' GI  
 7190' KB

San Jose @ 0'

Nacimiento @ 2020' \*est

Ojo Alamo @ 3196'

Kirtland @ 3430'

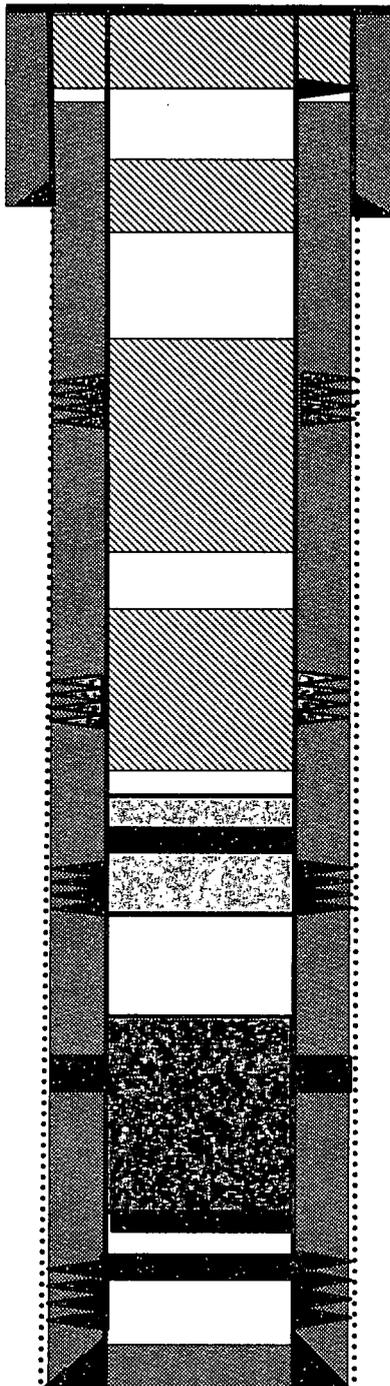
Fruitland @ 3663'

Pictured Cliffs @ 3766'

Mesaverde @ 5747'

CIBP set at 5900' (1998)  
 CIBP set at 6003' (1998)

7-7/8" Hole



Perforate @ 100'  
 TOC @ 380' (T.S.)

Plug #4: 100' - 0'  
 Class B cement, 50 sxs

8-5/8" 24#, Casing set @ 504'  
 Cement with 345 sxs, circ 145 sx to surface

Plug #3: 554' - 454'  
 Class B cement, 17 sxs

San Jose Perforations:  
 1588' - 1711';  
 sqz'd 1684' - 1711' with 20  
 sxs, leaked off.  
 Sqz'd 1588' - 1604' with 45  
 sxs, held. (1998)

Plug #2: 2070' - 1538'  
 Class B cement, 72 sxs  
 100' excess due to slight  
 leak off

Ojo Alamo Perforations:  
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 sqz'd with 125 sxs; leaked off  
 (2006)

Plug #1: 3480' - 3146'  
 Class B cement, 50 sxs  
 100' excess due to slight  
 leak off

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 No cmt returns. Ran temp  
 survey, TOC 380'

Mesaverde Perforations:  
 6016' - 6206'

5.5" 17#, K-55 Casing @ 6400'  
 Stage 1: Cement with 170 sxs. Circ thru  
 DV tool, circ 40 sx to surface

6400' TD  
 6320' PBTD

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 6 Jicarilla 458-08

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.