

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 14 AM 10 06

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T27N R7W SWSW 990FSL 1040FWL

5. Lease Serial No.

NMSF079321A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 28-7 Unit #126

8. Well Name and No.

San Juan 28-7 Unit #126

9. API Well No.

30-039-07161

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Allocation |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached information submitted to the OCD back in 1997.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

09/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

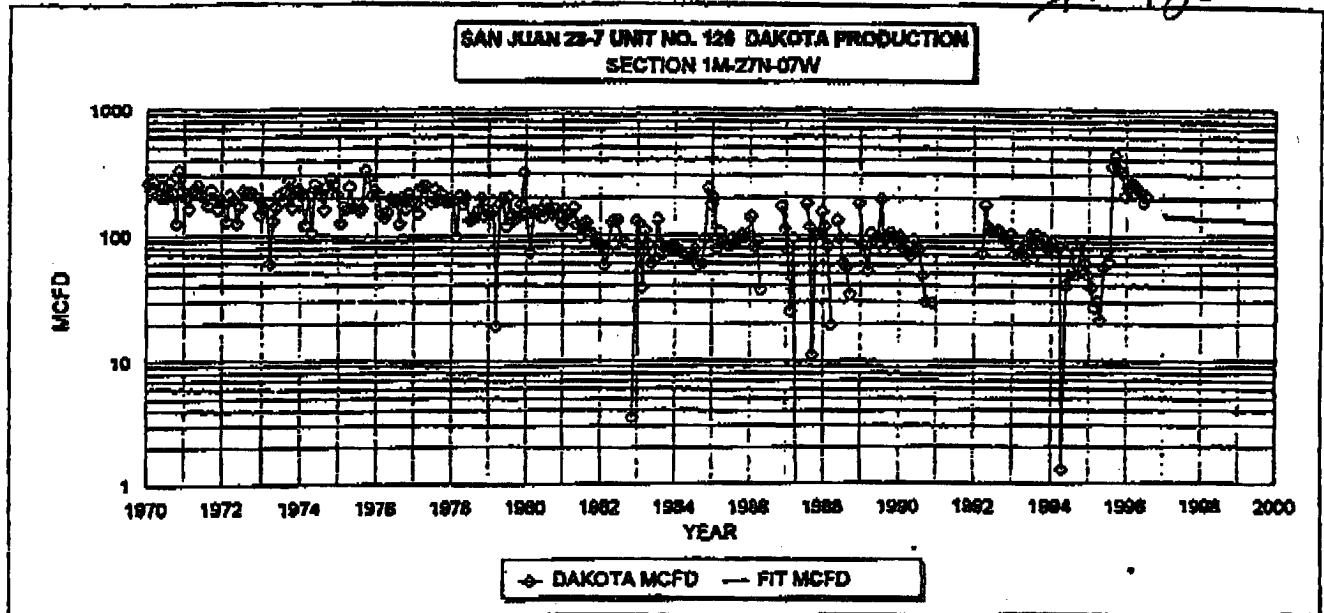
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

#126



| DAKOTA HISTORICAL DATA: | | 1ST PROD: 04/82 | DAKOTA PROJECTED DATA | |
|-------------------------|----------------|-----------------|-----------------------|--------------------|
| OIL CLINE: | 11.51 MBO | | 1/1/87 Q: | 145 MCFD |
| GAS CLINE: | 2091.0 MMCF | | DECLINE RATE: | 4.1% (EXPONENTIAL) |
| OIL YIELD: | 0.0055 BBL/MCF | | | |

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMBINGULE ALLOCATION

DHC
11/24/97

Post-It Fax Note 7671

| | |
|----------------------|-----------------------|
| To: <u>Glenda</u> | Date: <u>11/24/97</u> |
| Co./Dept.: | From: <u>Cheryl</u> |
| Phone #: <u>5216</u> | Co.: |
| Fax #: <u>5558</u> | Phone #: <u>6539</u> |
| | Fax #: <u>5558</u> |

NMNM78413C (PA)
SAN JUAN 28-7 DK
MARCH, 2004

| YEAR | MID-YEAR AVG. MCFD | MID-YEAR AVG. BOFD |
|------|-----------------------|-----------------------|
| 1997 | 142 | 0.8 |
| 1998 | 138 | 0.7 |
| 1999 | 131 | 0.7 |
| 2000 | 125 | 0.7 |
| 2001 | 120 | 0.7 |
| 2002 | 115 | 0.6 |
| 2003 | 110 | 0.6 |
| 2004 | 108 | 0.6 |
| 2005 | 102 | 0.6 |
| 2006 | 97 | 0.5 |
| 2007 | 93 | 0.5 |
| 2008 | 90 | 0.5 |
| 2009 | 88 | 0.5 |
| 2010 | 82 | 0.5 |
| 2011 | 78 | 0.4 |
| 2012 | 78 | 0.4 |
| 2013 | 73 | 0.4 |
| 2014 | 70 | 0.4 |
| 2015 | 67 | 0.4 |
| 2016 | 64 | 0.4 |
| 2017 | 61 | 0.3 |
| 2018 | 59 | 0.3 |
| 2019 | 57 | 0.3 |
| 2020 | 54 | 0.3 |
| 2021 | 52 | 0.3 |
| 2022 | 50 | 0.3 |
| 2023 | 48 | 0.3 |
| 2024 | 46 | 0.3 |
| 2025 | 44 | 0.2 |
| 2026 | 42 | 0.2 |
| 2027 | 40 | 0.2 |
| 2028 | 38 | 0.2 |
| 2029 | 37 | 0.2 |
| 2030 | 36 | 0.2 |
| 2031 | 34 | 0.2 |

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1604

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500
Attention: Mr. Jerry W. Hoover

NMNM78413C (PA)
SAN JUAN 28-7 DK
MARCH, 2004

*San Juan 28-7 Unit No. 126
API No. 30-039-07161
Unit M, Section 1, Township 27 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the following described data to the Santa Fe Office of the Division:

- a) Initial production and/or test data from newly completed zones within the subject well; and,

NMNM78413C (PA)
SAN JUAN 28-7 DK
MARCH, 2004

Administrative Order DHC-1604

Conoco, Inc.

July 18, 1997

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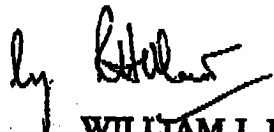
- b) Allocation formula to be utilized in allocating production to each of the commingled zones as approved by the Division's District Office.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 18th day of July, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

by  Deputy Director
WILLIAM J. LEMAY
Director

SEAL

WJL/EB

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington