Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a 2005 SEP 14 abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		, 101 Guell prop	RECE!	NED .	
1. Type of Well	PLICATE - Other instruc	tions on reve	erse side (0 FARMI)	GT Of Unit of C	A/Agreement, Name and/or No.
Oil Well X Gas Well	8. Well Name	and No. 3-7 Unit #135E			
Name of Operator ConocoPhillips Co.				9. API Well No	
3a. Address			include area code)	30-039-2617	
P.O. Box 2197, WL3-6085	(832)486-246	-2463 10. Field and Pool, or Exp		ool, or Exploratory Area averde/Basin Dakota	
4. Location of Well (Footage, Sec Sec 27 T28N R7W NENW	1)		11. County or P Rio Arriba NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF NOTICE, F	REPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
☐ Notice of Intent	Acidize [Deepen	☐ Production (Sta	rt/ Resume)	Water Shut-Off
_		Fracture Treat	☐ Reclamation		Well Integrity Other Allocation
X Subsequent Report	☐ Casing Repair ☐ Change Plans ☐	☐ New Construct: ☐ Plug and Abane		X andon	Other Allocation
☐ Final Abandonment Notice		☐ Plug Back	☐ Water Disposal		
determined that the site is ready ConocoPhillips requests a	• '	2005	ormation submitted to		in 2000.
14. I hereby certify that the foregoin				SH MANAGE!	
Name (Printed/Typed) Christina Gustartis		Titl	e egulatory Specialist		
Signature		Dat	<u> </u>		
Chis Q	milatis	09	/12/2005		
	THIS SPACE FO	R FEDERAL O	R STATE OFFICE USE		
Approved by			Title	Date	
Conditions of approval, if any, are certify that the applicant holds legal which would entitle the applicant to	l or equitable title to those rights in		Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Scales and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

fraudulent statements or representations as to any matter within its jurisdiction.

Moore, Deborah

From:

Shannon, P. Marc

Sent:

Friday, July 07, 2000 4:45 PM

To:

Locke, Glenda M.; Layne, Terry A.; Perez, Yolanda; Moore, Deborah; Thornburgh, Cheryl R.;

Cc:

Moody, Craig E.; Glaser, Terry J.; Campbell, Lisa M.; Hughes, Gilbert D.; Blair, Donald J.;

Durkee, Marc; Farmer, Richard A.

Subject:

DHC ALLOCATION - SJ 28-7 #135E

The subject well was recently completed and tested in the Mesaverde and will be a DHC producer with the Dakota formation. This is the third of the six Dakota pilot wells now completed in both zones. The Dakota was originally completed in January 2000 and tested for several weeks for gathering production/pressure data. All six pilot wells will be downhole commingled (DK+MV) producers similar to the other MV-DK DHC wells in the unit.

#135E is located in the west half of Section 27 T28N-R7W. Initial flow tests reported by the field indicated the following:

Dakota

1/26/00

1/2" choke

300# tbg. press.

920# csg. press.

1980 MCFD + 2 BOPD + 30 BWPD

Mesaverde

7/5/00

1/2" choke

210# tbg. press.

500# csg. press.

1386 MCFD + 1 BOPD + 12 BWPD

Calculated DHC allocation percentages based on these initial flow tests are:

Fixed Allocation (Gas)......Dakota

59%

Mesaverde

41%

Fixed Allocation (Oil)......Dakota

67%

Mesaverde

33%

Please allocate production based on the above-estimated percentages. Thank you.

Marc Shannon

San Juan East/Houston 281.293.6564 Fax 281.293.1102 ETN 639-6564 p-marc.shannon@usa.conoco.com July 14. 2000

Mr. Frank Chavez Oil Conservation Division 1000 Rio Brazos Rd. Aztec, New Mexico 87410

RE:

Allocation for Downhole Commingling

San Juan 28-7 #135E API# 30-039-26171

Unit Letter C, Sec.27, T28N, R7W Rio Arriba County, New Mexico

Blanco Mesaverde (72319) Basin Dakota (71599) DHC Order #2243





The Dakota was tested in this newly drilled well January 26, 2000. The Mesaverde was tested July 5, 2000. The Mesaverde and Dakota were commingled on June 6, 2000. Conoco Inc. respectfully requests that production from this well be allocated as indicated by the test data below:

	MCFD	BOPD	BWPD	GAS %	OIL %
DAKOTA	1980	2	30	59	67
MESAVERDE	1386	1	12	41	33
TOTALS	3366	3	42	100	100

If you need additional information please give me a call @ (281) 293-1005. Thank you for your time.

Sincerely,

Deborah Marberry Regulatory Analyst