

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate\*  
(See other instructions  
on reverse side)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>										5. LEASE DESIGNATION AND SERIAL NO. <b>JICARILLA CONTRACT #119</b>																									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> WELL WELL										6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>JICARILLA APACHE TRIBE</b>																									
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR										7. UNIT AGREEMENT NAME <b>HOYT #1B</b>																									
2. NAME OF OPERATOR <b>PATINA OIL &amp; GAS CORPORATION</b>										8. FARM OR LEASE NAME, WELL NO. <b>30-039-29256</b>																									
3. ADDRESS AND TELEPHONE NO. <b>5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 652-8071</b>										9. API WELL NO. <b>30-039-29256</b>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1270' FNL - 2280' FWL, UL "C"</b> At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>										10. FIELD AND POOL, OR WILDCAT <b>BASIN DK / BLANCO MV</b>																									
14. PERMIT NO. DATE ISSUED										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 5, T26N, R4W</b>																									
15. DATE SPUNDED 6/13/2005 16. DATE T.D. REACHED 6/25/2005 17. DATE COMPL. (Ready to prod.) 9/27/2005 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7233' GL										12. COUNTY OR PARISH <b>RIO ARriba</b>																									
19. ELEV. CASINGHEAD										13. STATE <b>NM</b>																									
20. TOTAL DEPTH, MM & JJJ 8424' 21. PLUG, BACK T.D., MD & TTT 8424' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY										24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) <b>5671' - 6242' BLANCO MESA VERDE - Point Lookout &amp; Cliffhouse</b>																									
25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>										26. TYPE ELECTRIC AND OTHER LOGS RUN <b>IND/GR/DEN/NEUT/CBL</b>																									
27. WAS WELL CORED <b>NO</b>										28. <b>CASING RECORD</b> (Report all strings set in well)																									
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31. PERFORATION RECORD (Interval, size and number) <b>5671' - 6242' Total 46 holes</b> <b>3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing</b>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><b>6150' - 6242'</b></td> <td>1000 gal 15% KCl. Frac: 1,612,337 SCF N-2, 53,634 gal 2% KCl, 120,000# 20/40 Ottawa sand, 65Q.</td> </tr> <tr> <td><b>5671' - 5806'</b></td> <td>1000 gal 15% KCl. Frac: 127,426 gal 2% KCl slickwater carrying 120,000# 20/40 Ottawa sand. ISIP: 375, 5 min: 250 psi, 10 min: 150 psi, 15 min: 110 psi</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<b>6150' - 6242'</b>	1000 gal 15% KCl. Frac: 1,612,337 SCF N-2, 53,634 gal 2% KCl, 120,000# 20/40 Ottawa sand, 65Q.	<b>5671' - 5806'</b>	1000 gal 15% KCl. Frac: 127,426 gal 2% KCl slickwater carrying 120,000# 20/40 Ottawa sand. ISIP: 375, 5 min: 250 psi, 10 min: 150 psi, 15 min: 110 psi																		
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SIGNED <u><i>Miranda Martinez</i></u> TITLE <u><b>REGULATORY ANALYST</b></u> DATE <u><b>9/23/2005</b></u> e-mail: <u><b>mmartinez@patinasanjuan.com</b></u>																																			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

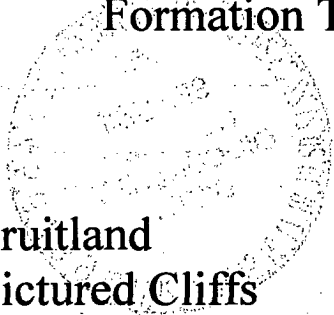
Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

# HOYT #1B

API#: 30-039-29256

Formation Tops:



Fruitland	3684'
Pictured Cliffs	3976'
Lewis	4262'
Cliffhouse	5648'
Menefee	5782'
Point Lookout	6122'
Greenhorn	8108'
Graneros	8174'
Dakota	8195'

***TOTAL DEPTH***      ***8525'***

ACCEPTED FOR RECORD

2005 8 8 932

RECORDED AND INDEXED

OK