

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 970 FNL, 2510 FWL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079049-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 28-6 Unit NMNM 78412C
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit 150P
9. API WELL NO.
30-039-29428
10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35, T28N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPURRED 5/25/05
16. DATE T.D. REACHED 8/17/05
17. DATE COMPL. (Ready to prod.) 9/21/05
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6686 GL, 6701 KB
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7923'
21. PLUG, BACK T.D., MD & TVD 7921'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Dakota (7684-7877)
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled
9 5/8" 32.3# H-40 159' 12 1/4" 50 sxs (81 cu ft) .25 bbl
7" 20# J-55 3720' 8 3/4" 544 sxs (1107 cu ft) 60 bbls
4 1/2" 10.5 J-55 7922' 6 1/4" 296 sxs (595 cu ft) TOC @ 3120'
29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
2-3/8" 7809'
31. PERFORATION RECORD (Interval, size and number)
Dakota .34 diam, 2 SPF @ 7877-7798, 40 holes
1 SPF @ 7738-7684, 20 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
7684-7877 10 bbls 15% HCL Acid, 2495 bbls Slickwater
40,000# 20/40 TLC

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)
Flowing SI
Date of Test Hours Tested Choke Size Prod'n for Test Period Oil-BBL Gas-MCF Water-BBL Gas-Oil Ratio
9/20/05 1 2 820 thru sep.
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil-BBL Gas-MCF Water-BBL Oil Gravity-API (CORR.)
SI 738 SI 647 820 MCF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
The Mesaverde and Dakota formations will be commingled under DHC # 1813AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Frances Bond TITLE Regulatory Specialist DATE 9/26/05 FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2794'	2862'	White, cr-gr ss.	
Kirtland	2862'	3320'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3320'	3458'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis Huerfanto Bent.
Pictured Cliffs	3458'	3641'	Bn-Gry, fine grn, tight ss.	2494' 2862' 3320' 3458' 3641' 4046'
Lewis	3641'	4046'	Shale w/siltstone stringers	
Huerfanto Bentonite*	4046'	4418'	White, waxy chalky bentonite	Chacra
Chacra	4418'	5122'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House
Cliff House	5122'	5294'	ss. Gry, fine-grn, dense sil ss.	Menefee
Menefee	5294'	5651'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout
Point Lookout	5651'	6146'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos
Mancos	6146'	6852'	Dark gry carb sh.	Gallup
Gallup	6852'	7585'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn
Greenhorn	7585'	7650'	Highly calc gry sh w/chin lmst.	Graneros
Graneros	7650'	7683'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota
Dakota	7683'	7923'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

RECEIVED FOR RECORD

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