

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-105) FOR SUCH PROPOSALS)		WELL API NO. 30-039-29488
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>J</u> : 1370 feet from the <u>SOUTH</u> line & 1490 feet from the <u>EAST</u> line Sec 36-32N-06W RIO ARRIBA, NM		8. Well No. 357A
		9. Pool name or Wildcat BASIN FRUITLAND COAL
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6369' GR		

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Drilling Complete	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07-19-2005 MIRU, spud well @ 1400 hrs, 07/18/05. Drilling 12 1/4" surface hole from 0' to 263'.

07-20-2005 Drilling 12 1/4" hole from 263' to 342', circulate & condition. TOO H for 9 3/8" csg. RU csg crew. RIH w/ 9 jts 9 3/8", 36#, J-55 csg, set csg shoe @ 338'. Cmt 9 3/8" csg as follows: 10 bbls H2O, 220 sxs (310 cu.ft.) Type III w/ 2% CaCl + 1/4#/sk Cello Flake (yield 1.41. WGT 14.5 ppg). Displace w/ 23 bbls H2O, good circulation thru out job. 23 bbls cmt returns to surface. Plug down @ 2102 hrs. WOC, BO landing jt, NU BOPE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: August 2, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED BY Chad Lerman TITLE: SUPERVISOR DISTRICT # 3 DATE: SEP 23 2005  
Conditions of approval, if any:

07-21-2005 NU BOPE. Work on choke stand modifications. Test csg, blind & pipe rams, choke manifold, inner & outer valves, kelly & floor valves, all tested OK. Modifying & laying choke lines.

07-22-2005 PU bit #3, TIH, tag cmt @ 290'. Drill float equipment & cmt. Drilling 8 3/4" intermediate hole from 342' to 1227'.

07-23-2005 Drilling 8 3/4" intermediate hole from 1227' to 2340'.

07-24-2005 Drilling 8 3/4" hole from 2340' to 3021' (TD), circulate & condition hole for csg.

07-25-2005 LDDP & BHA, change rams. Run 78 jts 7", 20#, J-55 csg, shoe @ 3017', insert float @ 2976'. RU cementers, cmt as follows: 10bbls H2O. Lead: 500 sxs (1055 cu.ft.) Type III 65/35 POZ w/ 8% gel + 1% CaCl + 1/4#/sx Cello Flake. (YLD 2.11. WGT 12.1 PPG). Tail: 50 sxs (70 cu.ft.) Type III w/ 1% CaCl + 1/4#/sx Cello Flake. (YLD 1.4. WGT 14.5 PPG). Displace w/ 117.4 bbls H2O. Bumped plug to 1560#, float held OK. Good circulation throughout job. 75 bbls cmt to surface. ND BOPE. RD, release rig @ 0600 hrs, 7/25/05.