DATE FIRST PRODUCTION

7/21/2005

10 psig

34. DISPOSITION OF GAS vented - to be sold 35. LIST OF ATTACHMENTS

FLOW. TUBING PRESS

HOURS TESTED

8 hrs

160 psig

DATE OF TEST

Form 3160-4 (July 1992)	LINUTED OTATEO		SUBMIT IN DUPLICAT	FORM APPROVED E: OMB NO. 1004-0137
	UNITED STATES		(Other instructions on	Expires: February 28, 1995
DE	PARTMENT OF THE INT	ERIOR	reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
BU	REAU OF LAND MANAG	EMENT	<i></i>	SF-078110
WELL COMPLETION OF	R RECOMPLETION REP	ORT AND LOG*		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.a. TYPE OF WELL:	OIL GAS			
w	ELL WELL X	DRY OTHER		7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION:		, X*	411 D	m 1 13
	EEP- PLUG BACK BACK	CENTR OTHER	SEP 14 1	8. FARMIOR LEASÉ NAME, WELL NO.
2. Name of Operator			RECEIV	King Com #2
Dugan Production Corp.		r	70 FARMIN	S APLWAINS M
3. Address and Telephone No.				30 045 31116
P.O. Box 420, Farmington, NM	1 87499 (505) 325 -	1821	22/2	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accord-	ance with any State requirements.)"	A TIP	(C)-3/3	Harper Hill FR Sand PC
At surface 2385' FSL & 2255' FEL (NW/4 SE/4)	SEP 20	05 60	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
At top prod. interval reported below Same		A REVERY		Unit J

same At top prod, interval reported below Sec. 11, T29N, R14W same At total depth 12. COUNTY OR PARISH 13. STATE San Juan NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. 19. ELEV. CASINGHEAD 15426' GL 7/19/2005 4/5/2005 4/8/2005 22. IF MULTIPLE COMPL 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD CABLE TOOLS HOW MANY 2 - DHC 1210' 1152' TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD).

Downhole commingled with Basin Fruitland 25. WAS DIRECTIONAL SURVEY MADE Coal DHC-1946AZ 991'-1034' (Fruitland Sand PC) no 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED **GR-CCL-CNL** no CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J-55 24# 131 12-1/4" 100 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx 5-1/2" J-55 15.5# 1198 70 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Clas "B" neat w/1/4# celloflake/sx (214 cu ft total slurry) TUBING RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 2-3/8" 1056' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 991'-1034' 991'-998' & 1028'-1034' w/4 spf 1008 gals 15% HCL; 82,089 gals AquaSafe X-20 gel; 167,939# 20/40 Brady sand

PRODUCTION

OIL - MCF.

GAS - MCF.

24

WELL STATUS (Producing or shut in)

ACCEPTED FOR RECORD

SEP I 9 2005

GAS - OIL RATIO

shut-in

45

IL GRAVITY - API (CORR.)

WATER - BBL

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

CHOKE SIZE

CALCULATED

24 - HOUR RATE

N/A

flowing - capable of production

PROD'N FOR

TEST PERIOD

0

OIL - BBL

FARMINGTUN FIELD OFFICE 36. I hereby certify that the foregoing a Petroleum Engineer 9/9/2005

GAS - MCF.

WATER - BBL

8

135

	 		7.1 3.4 4.4
	TRUE VERT. DEPTH		
TOP	MEAS. DEPTH	Surface 624' 1028' 1210'	
	NAME	Fruitland Pictured Cliffs Total Depth	
tests, including depth interval tested on used, time tool open, flowing and shull-in pressures, and recoveries): FORMATION:			
ed, time tool open, tlowin BOTTOM			
pin interval tested on use	966 <u>.</u>		
FORMATION			