

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-111921

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 1, T31N, R8W, NMPM  
NWSE 1995 FSL 1680 FEL

At top prod. interval reported below

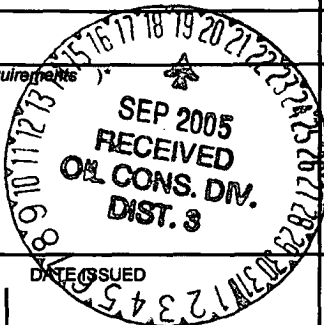
At total depth

SEC. 1, T31N, R8W, NMPM  
NENE 710 FNL 710 FEL

2005 SEP 2 PM 3:52

RECEIVED

070 FARMINGTON



8. FARM OR LEASE NAME, WELL NO.

NEGRO CANYON #102

9. API WELL NO.

30-045-32936

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1, T31N, R8W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

7/21/05

16. DATE T.D. REACHED

8/7/05

17. DATE COMPL. (Ready to prod.)

8/31/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6744' GL; 6758' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD

5155'

21. PLUG, BACK T.D., MD & TVD

5155'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4748' - 5030' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

MUD LOG and CORRELATION

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3# H-40      | 270'           | 12 1/4"   | 278 cu ft                       |               |
| 7                 | 23# J-55        | 4688'          | 8 3/4"    | 1535 cu ft                      |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 5 1/2" | 4659'    | 5155'       | NONE          |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 7/8" | 5097'          |                 |

31. PERFORATION RECORD (Interval, size and number)

4748' - 5030'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4748'-5030'         | NONE                             |

33. PRODUCTION

|                       |                 |                                                                      |                        |           |         |           |                                    |                         |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|-----------|---------|-----------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |           |         |           | WELL STATUS (Producing or shut-in) |                         |
| 8/31/05               |                 | Flowing                                                              |                        |           |         |           | SI                                 |                         |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF | WATER-BBL |                                    | GAS-OIL RATIO           |
| 8/23/05               | 1 hour          |                                                                      | →                      |           |         |           |                                    |                         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF   |         | WATER-BBL |                                    | OIL GRAVITY-API (CORR.) |
| SI 0                  | 645             | →                                                                    | 0                      | 393 PITOT |         | 0         |                                    |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 9/1/05

ACCEPTED FOR RECORD

SEP 16 2005

FARMINGTON FIELD OFFICE  
BY JP

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                            | NAME        | TOP         |                  |
|-----------------|-------|--------|------------------------------------------------------------------------|-------------|-------------|------------------|
|                 |       |        |                                                                        |             | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo       | 3738' | 3909'  | White, cr-gr ss.                                                       |             |             |                  |
| Kirtland        | 3909' | 4532'  | Gry sh interbedded w/tight, gry, fine-gr ss.                           | Ojo Alamo   | 3738'       |                  |
| Fruitland       | 4532' | 5071'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Kirtland    | 3909'       |                  |
|                 |       |        |                                                                        | Fruitland   | 4532'       |                  |
| Pictured Cliffs | 5071' |        | Bn-Gry, fine grn, tight ss.                                            | Pic. Cliffs | 5071'       |                  |