Office Energy, Minerals and Natural Resources	FORM C-103
District I	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-045-33142
1301 W. Grand Ave., Artesia, NM 88216 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE  FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:  LEFKOVITZ GAS COM B
1. Type of Well: Oil Well Gas Well  Other	8. Well Number #2
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	167067
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location	BASIN DAKOTA / BLANCO MESAVERDE
Unit LetterB :665'feet from theNORTH line and	1,600' feet from the EAST line
Section 25 Township 29N Range 10W	NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, G	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest suffere water. P 2005
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Const	www.otion.Motomicl 125 i 450 m = -
	PIST. S DIV.
	B ->
12. Check Appropriate Box to Indicate Nature of Not	
	UBSEQUENT REPORTED !
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	AND
OTHER: ADD BASIN MANCO AND OTERO CHACRA OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.</li> </ol>	
XTO Energy Inc. received approval to drill the Basin Dakota & Bla review, XTO Energy Inc. requests permission to add the Basin Mano	
**C102 ATTACHED**	
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or flosed according to NMOCD guidelines, a general pe	
$\mathcal{L}_{\alpha}$	ry Compliance Tech DATE 08/31/05
Type or print name Kelly K. Small	regulatory@xtoenergy.com Telephone No. 505-324-1090
	INSPECTOR, DIST. & SEP 0 2 200
APPROVED BY TITLE Conditions of Approval, if any:	DATE DATE

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office State Lease: - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT III 1000 Rio Bruzos Rd., Aztec, N.M. 87410 DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NN: 87505

DISTRICT | 1625 N.: French Dr., Hobbs, N.M. 88240

DISTRICT II. 1301 W. Grand Ave., Artesto, N.M. 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 <b>-</b>	Number	31412	ar	Pool Code	2 111	Ragio	'Pool Name	(05			
Property Cod	ie .	°Property Nome							• Well Number		
	LEFKOVITZ GAS COM B								2		
OGRAD No.	M				*Operator N XTO ENERG				* Elevation 5546		
167067 XTO ENERGY INC. 5546'											
UL or lot no.	East/West line	e County									
В	Section Township Range Lot Idn Feet from the North/South line Feet from the Ed 25 29-N 10-W 665 NORTH 1600						EAST	SAN JUAN			
"Bottom Hole Location II Different From Surface											
UL or fot no.	Section	Township	Ronge	Lot lon	Feet from the	North/South line	Feet from the	Edut/West lin	e County		
Dedicated Acres	140	NE/4	13 Joint or le	t	14 Consolidation Co	ode	18 Order No.	<u> </u>			
14A		14 25/4									
NO ALLOW	ABLE								ONSOLIDATED		
16		OR A N	NON-STA	ANDARD	UNIT HAS B	EEN APPROVE	D BY THE DI	VISION			
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				1		OTR. CO FD 3 1/4 BLM	BC   18	SURVEYOR	CERTIFICATION		
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				}				ristly supervision, or to the best of my	nd that the same is true belief.		
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		Co Co	4	S. S.			Signature		ME de la company		
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DISTRICT | 1625 N.: French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesto, N.M. 88210

DISTRICT El 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Or., Santo Fe, NN 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

ree Lease - 5 Copies

☐ AMENDED REPORT

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2/3/	Number	3314	1 2	Pool Code	9	07010	Pool Name	CCC			
Property Cod	<del></del>	0017	S 0	000	Property No		) <u> </u>	cr	Well Number		
			1	LEFKOVITZ GAS				2			
OCKUD No.			*Operator Nome					Elevation			
16700			XTO ENERGY INC.					5546			
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