

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JICARILLA CONTRACT #101	
2. Name of Operator PATINA OIL AND GAS CORPORATION		6. If Indian, Allottee, or Tribe Name JICARILLA APACHE TRIBE	
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401		7. If Unit or CA. Agreement Designation	
3b. Phone No. (include area code) 505-632-8056		8. Well Name and No. McINTYRE #1M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FSL & 1850' FWL, UL "K" SEC. 11, T26N, R4W		9. API Well No. 30-039-21609	
		10. Field and Pool, or Exploratory Area BASIN DK / BLANCO MV	
		11. County or Parish, State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Downhole Commingle of Basin DK and Blanco MV - Completed on 9/9/05

Please See Attached Rig Reports.

Reference DHC #1201AZ



14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

9/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEP 19 2005

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number McIntyre 1M		Report date: 09/08/05 Report time: 0700 Hrs		Purpose: Original Completion Zone of interest: Dakota / Mesa Verde		Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>	
Report #: 3		AFE #: TBD		RKB:			
Supervisor: K. Stills Phone #: 486-4070 Fax #:		Formation: Dakota Perfs: 7748-7767		Formation: Mesa Verde Perfs: 5731-5887			
Plug Back Depth: 7,768 Packer Depth:							
SITP: @ SICP: @		Tubing Data: Casing Data:					

Last 24 Hour Activity Summary

Break circulation with air mist. Mill out production packer. Clean out to PBTD. Start POOH-LD 2 3/8" workstring. SWIFN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:30	9:00	1:30	Casing SIP - 275 PSI. Bleed well down and break circulation with air mist.
9:00	12:00	3:00	Mill out a Model F-1 production packer. Sweep casing 2 times and circulate clean.
12:00	14:30	2:30	RIH to 7764 ft. (3 ft. off perfs covered). Clean out to PBTD. Run 3 sweepsw and circulate the hole clean.
14:30	17:30	3:00	Start POOH - LD 2 3/8" workstring.
			SWIFN
Total hours:		10:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$8,768	\$27,248	\$95,000	\$27,248	\$95,000

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number McIntyre 1M		Report date: 09/09/05 Report time: 0700 Hrs		Purpose: Original Completion		Operation Type	
				Zone of interest: Dakota / Mesa Verde		Completion	
Report #: 4		AFE #: TBD				Recompletion	
		RKB:				Workover X	
Supervisor: K. Stills		Formation: Dakota		Formation: Mesa Verde			
Phone #: 486-4070		Perfs: 7748-7767		Perfs: 5731-5887			
Fax #:							
Plug Back Depth: 7,768							
Packer Depth:							
SITP: @		Tubing Data: 2 3/8" EU 8rd J-55 Tubing					
SICP: @		Casing Data: 7 5/8" 26.4# and 5 1/2" 15.5# Casing					

Last 24 Hour Activity Summary

Finish POOH - LD workstring and drill collars. RIH - PU 2 3/8" production string. Broach tubing. RD floor, tongs, etc. ND BOP. Attempt to nipple up tubing head. Wrong size. SWIFN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:30	10:00	2:30	Finish POOH - LD 2 3/8" workstring and drill collars.
10:00	15:00	5:00	PU a S.T. Collar, SN and RIH - PU 2 3/8" production string. (strapping pipe)
15:00	16:00	1:00	RU a broach on the sandline and broach the tubing down to the SN. Land tubing.
16:00	17:30	1:30	RD floor, tongs, etc. ND BOP. Attempted to nipple up tubing head. Wrong size.
			SWIFN
			Production String
		11.00	KB
		7742.10	240 Jts.
		7753.10	Top of SN
		.87	SN
		.43	S.T. Collar
		7754.40	E.O.T.
			2 3/8" EU 8rd J-55 Tubing
Total hours:		10:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$26,460	\$53,708	\$95,000	\$53,708	\$95,000

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 09/10/05		Purpose: Original Completion		Operation Type	
McIntyre 1M		Report time: 0700 Hrs		Zone of interest: Dakota / Mesa Verde		Completion	
						Recompletion	
Report #: 5		AFE #: TBD		RKB:		Workover X	
Supervisor: K. Stills		Formation: Dakota		Formation: Mesa Verde			
Phone #: 486-4070		Perfs: 7748-7767		Perfs: 5731-5887			
Fax #:							
Plug Back Depth: 7,768							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data:					

Last 24 Hour Activity Summary

NU well head. Circulate water from the casing with air. RD rig.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:30	8:00	0:30	Casing SIP - 275 PSI. Bleed well down.
8:00	9:30	1:30	NU wellhead. RU air package and expend aluminum pump out plug. Circulate water from casing.
9:30	11:00	1:30	RD rig and equipment.
			Release rig at 11:00 hours on 09/09/05
Total hours:		3:30	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$3,911	\$57,619	\$95,000	\$57,619	\$95,000