

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF079290 **A**

6. Indian, Allottee or Tribe Name

2005 SE

7. Field or CA Agreement, Name and/or No.

NMNM-78413 C
NMNM-78413 A

8. Well Name and No.

San Juan 28-7 Unit #186M

9. API Well No.

30-039-26095

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R7W SENW 2095FNL 1940FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests that allocation be based as per the attached percentages. The attached information was submitted and approved by the OCD back in 2001.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

Regulatory Specialist

Date

09/13/2005

APPROVED

SEP 19 2005

Mark Halder

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Moore, Deborah

From: Valvatne, Christine K.
Sent: Wednesday, January 24, 2001 11:23 AM
To: Perez, Yolanda; Moore, Deborah; Thornburgh, Cheryl R.; Buell, Isabel H.; Frizzell, Candida O.; Yarbrough, Ceal O.
Cc: Moody, Craig E.; Glaser, Terry J.; Blair, Donald J.; Stiles, Layla M.; Shannon, P. Marc
Subject: DHC ALLOCATION - SJ 28-7 #186M

San Juan 28-7 well number 186M is an 80 acre Mesaverde, 160 acre Dakota infill well located in the northwest quarter of Section 13 of T28N, R7W, Rio Arriba County, NM. It was drilled in October 2000 and first brought on line producing from the Dakota formation only. The Mesaverde section in the well was perforated and stimulated in January 2001.

Initial flow tests as reported on the daily completion report indicated:

Dakota (tested with no tubing in hole)				
10/20/00	1/2" choke		280 psi csg. press.	1848 MCFD + 1 BOPD + 80 BWPD
Mesaverde				
1/5/01	1/2" choke?	350 psi tbg. press.	540 psi csg. press.	2300 MCFD + 0 BOPD + 30 BWPD

Since the flow tests were not conducted with similar downhole conditions, allocation percentages were calculated based on an average of the first 10 days of production from each of the zones. The Mesaverde production was calculated by subtracting Dakota production based on the final Dakota only rate and the final average Dakota rate decline. No significant amounts of oil were produced during the flow test, so any oil production is suggested allocated using the same percentages as for the gas.

Calculated DHC allocation percentages based on the first 10 days of flow are:

Fixed Allocation (Gas)	Dakota	47%
	Mesaverde	53%
Fixed Allocation (Oil)	Dakota	47%
	Mesaverde	53%

Please allocate production based on the above estimated percentages. If the distribution list for this E-mail is not complete, or you do not want to receive these notifications, please let me know. Thank you.

Regards
Christine Valvatne
Reservoir Engineer
San Juan East Team

1983864

January 31, 2001

Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410



RE: Allocation for Downhole Commingling
San Juan 28-7 #186M
API#30-039-26095
F, Sec.13, T28N, R7W
Blanco Mesaverde 72319 Basin Dakota 71599

DHE-2202

Mr. Chavez

The Mesaverde was tested in this well January 5, 2001. The Dakota was tested October 20, 2000. This well was commingled in the Mesaverde and Dakota on January 15, 2001. Conoco Inc. requests that production from this well be allocated as indicated by the test date below:

	<i>MCFD</i>	<i>BOPD</i>	<i>BWPD</i>	<i>GAS%</i>	<i>OIL%</i>
DAKOTA	1848	1	80	47 ✓	47 ✓
MESAVERDE	2300	0	30	53 ✓	53 ✓
TOTALS	4148	1	110	100	100

If you need additional information please give me a call at (281) 293-1005. Thank you for your time.

Sincerely,

Deborah Marberry
Deborah Marberry
Regulatory Analyst

CONOCO INC.
P.O. BOX 2197 DU 3082
HOUSTON, TX 77252