

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other  
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

4. Location of Well (Report locations clearly and in accordance with Federal requirements) \*

At surface

1455' FEL & 2550' FSL

At top prod. interval reported below SAME

At total depth

SAME

14. Date Spudded

04/18/05

15. Date T.D. Reached

04/24/05

16. Date Completed

☐ D & A ☒ Ready to Prod.  
08/31/05

18. Total Depth: MD

7318'

TVD

19. Plug Back T.D.: MD

7313'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cased hole Gas Spectrum Log & CBL

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Filled
12-1/4"	9-5/8"	32.3# H-40	0'	386'		190 PRB-II		0' CIR	0'
8-3/4"	7"	20# J-55	0'	2444'		420 Type III		0' CIR	0'
6-1/4"	4-1/2"	11.6# L-80	0'	7318'		620 DK Lite		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7284'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7226'	7283'	7128' - 7283'	.36"	19	1 SPF
B)						
C)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7128' - 7283'	Fraced w/120,400# 20/40 SLC sand in 20# X-link gel

28. Production - Interval A

\*\*Test data reflects both MV & DK. Subtracted MV test of 1376 mcf/d to get DK rate of 1449 mcf/d

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	08/29/05	12	→		725				
Choke Size	Csg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/64"	180#	→	→		1,449				

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→	→						

5. Lease Serial No.

SF-079160

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

RINCON UNIT NMNM 78406D

8. Lease Name and Well No.

RINCON UNIT #410

9. API Well No.

30-039-27794

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., or Block and

Survey or Area J 12 T26N R7W

12. County or Parish

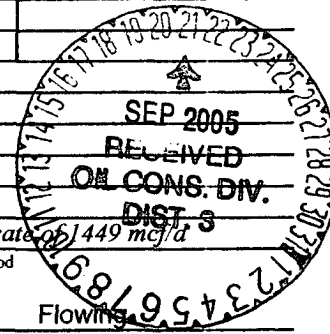
Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6562' GL & 6576' KB



Shut in ACCEPTED FOR RECORD

SEP 19 2005

FARMINGTON FIELD OFFICE  
BY *db*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	4428'	5185'	oil & gas	San Jose	Surface
Dakota	7226'	7283'	oil & gas	Ojo Alamo	e2037'
				Kirtland	e2275'
				Pictured Cliffs	2818'
				Cliffhouse	4428'
				Point Lookout	5083'
				Greenhorn	7015'
				Graneros	7124'
				Dakota	7226'

## 32. Additional remarks (include plugging procedure):

RINCON UNIT #410 DK Commingled with Blanco Mesaverde DHC #1663AZ

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date September 3, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.