

AMENDED RPT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	RECEIVED 070 FARMINGTON NM	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-045-32083	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NENW), 1280' FNL & 725' FWL At top prod. interval reported below SAME At total depth SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T31N, R9W, NMPM	
14. PERMIT NO.				DATE ISSUED SEP 2005		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPURRED 3/31/05	16. DATE T.D. REACHED 4/28/05	17. DATE COMPL. (Ready to prod.) 5/4/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6572'; GL-6560'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3378'		21. PLUG, BACK T.D., MD & TVD 3376'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3228' - 3376'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32.3#		313'		12-1/4"	
7", J-55		20#		3068'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		3033'		3378'		none	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# J-55		3370'		NONE			
31. PERFORATION RECORD (Interval, size and number) perfor'd liner w/2 spf 3228' - 3376' Total 148' = 296 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3228' - 3376' AMOUNT AND KIND OF MATERIAL USED naturally surged c/o fill			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/3/05		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL--BBL 0	
FLOW. TUBING PRESS. SI - 0		CASING PRESSURE SI - 111#		CALCULATED 24-HOUR RATE 0		GAS--MCF 1033 mcf/d	
						WATER--BBL 0	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY SEP 19 2005	
35. LIST OF ATTACHMENTS This is a single FC well.						FARMINGTON FIELD OFFICE BY <u>QAD</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Patsy Chisel</u>		TITLE Senior Regulatory Specialist				DATE 5/24/05 9/14/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD