

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 22 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Farmington Field Office
Do not use this form for proposals to drill or to re-enter an
Bureau of Land Management well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-01614**

6. If Indian, Allottee or Tribe Name
RCVD FEB 27 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No. **OIL CONS. DIV.**

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **DIST. 3
Thompson 7M**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-35258**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT L (NWSW), 2185' FSL & 825' FWL, Sec. 34, T31N, R12W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/08/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 02/09/13. Test-OK. ✓PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 233'. Drilled ahead to 4310' - Inter TD reached 02/11/13. Circ. Hole & RIH w/ 85jts, 20# ST&C & 15jts, 23# J-55 LT&C, 7" csg set @ 4285'. RU to cmt. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pmp scavenger 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, and 0.4% SMS. Pumped Lead cement 447 sx(1016cf-181bbbls=2.13 yld) Premium Lite w/ 3% CaCl2, .025 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 100sx(138cf-25bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 172bbbls FW. Plug down @ 05:00hrs on 2/14/13. Circ. 67 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 14:30 hrs on 2/14/13. Test OK. TIH w/ 6 1/4" bit. Tagged cmt @ 4,234'. Drilled out cmt & drilled ahead to TD at 6,998'. TD reached on 2/15/13. Circ. Hole & RIH w/ 165 jts., 4 1/2", 11.6#, L-80, LT&C casing set @ 6,993'. RU to cmt. Pre-flushed w/ 10bbbls FW, 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 9sx(27cf-5bbbls=3.02yld) Premium Lite HS FM, 0.25 celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 205sx(406cf-72bbbl-1.98 yld). Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 109bbbls FW. Bumped Plug. Plug down @ 07:00 hrs. on 2/16/13. RD Cmt. WOC. ND BOPE NU WH. RD RR @ 13:00 hrs on 2/16/13. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey
Title **Regulatory Tech**
Signature *Denise Journey* Date **2/22/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.