

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T28N R7W NWSW 1480FSL 790FWL

5. Lease Serial No.
NMSF078497-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NIV PA # NNMNM 78413A
OK PA # NNMNM 78413C

8. Well Name and No.
San Juan 28-7 Unit #219M

9. API Well No.
30-039-26172

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

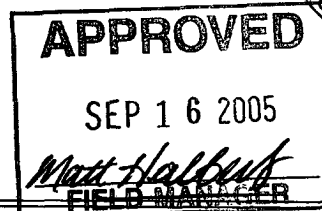
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Specialist

Date

09/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Moore, Deborah

From: Shannon, P. Marc
Sent: Wednesday, May 03, 2000 9:21 AM
To: Locke, Glenda M.; Layne, Terry A.; Perez, Yolanda; Moore, Deborah; Thornburgh, Cheryl R.; Buell, Isabel H.
Cc: Moody, Craig E.; Glaser, Terry J.; Campbell, Lisa M.; Hughes, Gilbert D.; Blair, Donald J.; Durkee, Marc
Subject: DHC ALLOCATION - SJ 28-7 #219M

The subject well was recently completed in the Mesaverde and DHC with the Dakota formation. The 219M is one of the six Dakota pilot wells ("pilot" because they're on 80-acre spacing) recently drilled in the unit. The Dakota was originally completed in January 2000 and tested for several weeks for gathering production/pressure data unique to the Dakota. The other five pilot wells will also include the Mesaverde as the Dakota tests in those wells are concluded. Eventually all six wells will be downhole commingled (DK+MV) producers similar to the many other DHC wells in the unit.

For allocation purposes on the pilot wells, I feel it appropriate to stick with the same methodology that we've used in the past, that is, utilize the 12-hour stabilized production tests reported by the field for each zone and allocate on the basis of these rates. Obviously we have much more production data from the Dakota in these pilot wells and we've verified that they do decline at very high rates, not unlike the Mesaverde. However, since the zones are believed to decline at approximately the same rates over the life of the well, we still have a strong basis for subsurface commingling of production and allocating accordingly.

The subject well is located in Section 20 T28N-R7W. Initial flow tests reported by the field indicated the following:

Dakota				
1/8/00	1/2" choke	170# tbg. press.	450# csg. press.	1122 MCFD + 3 BOPD + 18 BWPD

Mesaverde				
4/3/00	1/2" choke	200# tbg. press.	550# csg. press.	1300 MCFD + 0 BOPD + 2 BWPD

Calculated DHC allocation percentages based on these initial flow tests are:

Fixed Allocation (Gas).....	Dakota	46%
	Mesaverde	54%
Fixed Allocation (Oil).....	Dakota	100%
	Mesaverde	0%

Please allocate production based on the above-estimated percentages. Thank you.

Marc Shannon

San Juan East/Houston
281.293.6564 Fax 281.293.1102
ETN 639-6564
p-marc.shannon@usa.conoco.com

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2246**30-039-26172**

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

NMNM78413C (PA)
SAN JUAN 28-7 DK
APRIL, 2004

Attention: Ms. Kay Maddox

*San Juan 28-7 Unit No. 219M
API No. N/A
Unit L, Section 20, Township 28 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.


Administrative Order DHC-2246
Conoco Inc.
March 19, 1999
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NMNM78413C (PA)
 SAN JUAN 28-7 DK
 APRIL, 2004

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 19th day of March, 1999.

STATE OF NEW MEXICO
 OIL CONSERVATION DIVISION


 LORI WROTENBERY
 Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec
 Bureau of Land Management-Farmington