

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 27 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

Farrington Field Office

5. Lease Serial No.  
NMSF-078584

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
McElvain Energy, Inc.

3a. Address  
1050 - 17th Street, Suite 2500 Denver, Colorado 80265

3b. Phone No. (include area code)  
(303) 893-0933 xtn 330

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,980' FNL & 660' FWL (SWNW) Sec. 13, T24N-R7W

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-68175

8. Well Name and No.  
Miller A # 1E

9. API Well No.  
30-039-30594

10. Field and Pool or Exploratory Area  
Basin Mancos

11. County or Parish, State  
Rio Arriba, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CURRENT STATUS: Dakota perms 6,458 to 6604 covered by CIBP set at 6445. Lower Mancos perms open from 6354 to 6401.

On January 15, 2013, McElvain Energy, Inc. (MEI) received approval to plugback the Lower Mancos perms and run an MIT before shutting-in the well. MEI would now like to amend the previous request by plugging off the Lower Mancos and continuing operations to recomplete in the middle and upper Mancos  
ANTICIPATED START DATE: Late May or Early June 2013.

RCVD MAR 1 '13  
OIL CONS. DIV.  
DIST. 3

PROPOSAL DETAILS:

- 1) Pull tubing. Dumpbail 4 sacks cement (52') on top of CIBP @ 6,445' to finalize abandonment of Dakota perms.
- 2) Set a CIBP at 6,310'. Dumpbail 4 sacks cement (52') on CIBP to finalize abandonment of Lower Mancos perms
- 3) Perf Lower Middle Mancos from 5636-40 @ 4 spf. Acidize w/500 gals 7.5% HCl. Frac w/50K# 20/40 snd in 40K gals H2O. Set RBP #1 @ 5600 to blind-off Lower Middle Mancos perms. Pressure test RBP #1 to 3,000 psi.
- 4) Perf Upper Middle Mancos from 5532-37, 5515-24 & 5504-11 @ 2 spf. Acidize w/1000 gals 7.5% HCl. Frac w/200K# 20/40 snd in 150K gals water. Set RBP #2 @ 5490 to cover Upper Middle Mancos perms. Pressure test RBP #2 to 3,000 psi.
- 5) Perf Upper Mancos from 5449-66 @ 3 spf. Acidize w/850 gals 7.5% HCl. Frac w/150K# 20/40 snd in 120K gals water.
- 6) Clean out sand & Retrieve RBP # 1 & # 2 to commingle all Lower Middle, Middle & Upper Mancos formation perms
- 7) Swab test well.
- 8) Place well on rod pump producing from Lower Middle, Middle & Upper Mancos perforations between 5,449 to 5,640'

MEI IS REQUESTING THAT ALL INFORMATION BE HELD CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE TIME.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
E. Reed Fischer

Title Operations Manager

Signature

Date 02/24/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

FEB 28 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA