

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-29117
2. Name of Operator Four Star Gas & Oil Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		6. State Oil & Gas Lease No. CA#NM92467 NMNM014375
4. Well Location Unit Letter <u> A </u> : <u> 790 </u> feet from the <u> North </u> line and <u> 1220 </u> feet from the <u> East </u> line Section <u> 4 </u> Township <u> 29N </u> Range <u> 12W </u> NMPM County <u> San Juan </u>		7. Lease Name or Unit Agreement Name Riggs
		8. Well Number <u> 1 </u>
		9. OGRID Number <u> 131994 </u>
		10. Pool name or Wildcat Basin Fruitland Coal
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5740' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Project scheduled to begin March 3, 2013.
 MIRU. POOH with rods and pump.
 Spool off capstring. Tag for fill.
 POOH with tubing. Cleanout to PBTD @ 1900'.
 RIH with tubing. Band capstring to outside of tubing.
 RIH with rods and pump. Load tubing and test.
 RDMO.

OIL CONS. DIV DIST. 3

MAR 08 2013

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 3-6-13

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/13/13
 Conditions of Approval (if any): AV



Riggs # 1

San Juan County, New Mexico

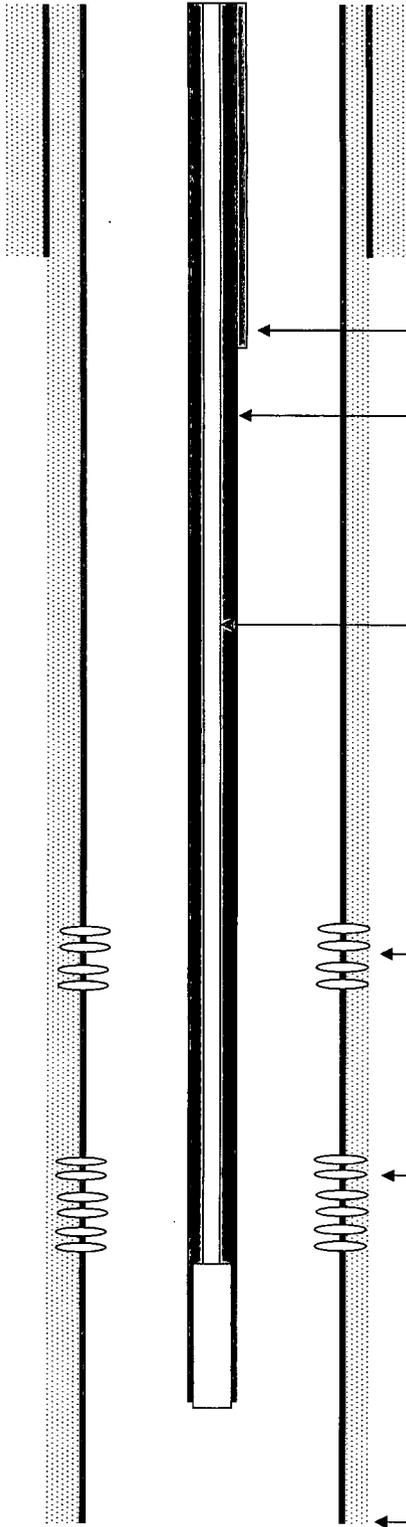
Current Well Schematic as of 12-15-08

API: 30-045-29117
 Legals: Sec 4 - T 29N - R 12W
 Field: Basin Fruitland Coal

KB 15'
 KB Elev 5755'
 GR Elev 5740'

Geologic Tops:
 Fruitland 1774'
 Pictured Cliffs 1818'

Pumping Unit Lufkin 114-119-74
 Spud 6/24/1994



Surface Casing:
 8-5/8", 24#, J-55, CSG set @ 264' in 12-1/4" Hole
 Cmt'd with 280 sks, Class B
 Circ cmt to surface

400' 1/4" stainless Cap string banded to tbg (11/8/2006)

Tubing Details: 11/8/2006
 1 jts, 2-3/8", 4.7#, J-55, EUE
 2-3/8" x 10', 4.7#, J-55, EUE tbg sub
 56 jts, 2-3/8", 4.7#, J-55, EUE
 2-3/8" Seating Nipple
 2-3/8" x 14' Mule Shoe
 EOT = 1822.60'

Rods Details: 12/12/2008
 2' x 3/4" Pony Rod
 1-1/4" Polished Rod (26')
 4' x 3/4" Pony Rod
 66 x 3/4" Rods (1650')
 5 x 1-1/4" Sinker Bars (125')
 Stabilizer Bar (4')
 Rod Pump (12')

Perforation Details: All 4 spf
 Upper Fruitland Coal perfs

1590'-1596'
 1673'-1677'
 1733'-1737'
 56 holes

11-8-04 Second Stage
 Perf'd 6spf, 120deg, 19gr charges
 Frac'd w/ 1000gal 10% Formic, 17,887gal Delta 140
 22.2bpm @ ATP 2810#, Max TP 3070#
 4240# 20/40 Brady w/ sandwedge
Reached max P @ 1ppg - SCREENED OUT at 1ppg

Perforation Details: 8 spf
 Basal Fruitland Coal perfs

1774'-1779'
 1784'-1806'
 216 holes

7-20-94 Single stage
 Frac'd 1000gal 7.5% HCl, 1426bbl gel
 191,660# 12/20 Brady, 13,660# 40/70

10-7-97 Single stage
 Frac'd w/ 4000gal 7.5% HCl, 19,747gal 20#
 Delta WG-19, 3700# 40/70 Brady,
 30161# 12/20 @ 40bpm ATP 1946#.
 Max P 5500# **SCREENED OUT @ 5ppg**

11-8-04 First Stage
 Frac'd w/ 1000gal 10% Formic
 66,802gal Delta 141
 40.5bpm @ 1808#, Max 2060#
 127,367# 20/40 Brady
 FG=1.15psi/ft

Production Casing:
 5-1/2", 15.5#, J-55, CSG @ 1895' in 7-7/8" Hole
 Cmt'd with 280 sks, 65/35 Poz & 1/4 sxs D29 followed by 140 sxs Class G
 TOC = 0'

PBTD = TD = 1900'

Prepared by: Jarrod Sparks
 Date: 10/21/2008

Revised by: Joshua Veigel
 Date: 12/15/2008