

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**BIA-142060462**

6. If Indian, Allottee or Tribe Name  
**UTE MOUNTAIN UTE**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**UTE INDIANS A #52X**

9. API Well No.  
**30-045-34642**

10. Field and Pool, or Exploratory Area  
**UTE DOME PARADOX**

11. County or Parish, State  
**SAN JUAN NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-3630**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1475' FNL & 1970' FEL SWNE Sec. 36 (G) - T32N-R14W N.M.P.M.**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>SUMMARY</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has completed this well per the attached report.**

RCVD MAR 8 '13  
OIL CONS. DIV.  
DIST. 3

**ACCEPTED FOR RECORD**  
By: *Pur* 3/5/13  
**San Juan Resource Area**  
**Bureau of Land Management**

**RECEIVED**  
FEB 27 2013

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **2/25/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

FV

## Ute Indians A 52X

1/17/2013 MIRU pmp tk. PT csg to 1,550 psig for 30" w/cart. Tst OK. RDMO pmp tk. MIRU.

1/18/2013 Run GR/CCL fr/9,030' - surf. Perf Alkali Gulch w/3-1/8" csg gun fr/8,784' - 8,794' w/2 JSPF (0.38" EHD, 20 holes).

1/21/2013 Alkali Gulch A. w/300 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

1/22/2013 Perf Lower Barker Creek w/3-1/8" csg gun fr/8,576' - 8,645' w/2 JSPF (0.38" EHD, 36 holes).

1/23/2013 Lower Barker Creek A. w/550 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

1/24/2013 Perf Upper Barker Creek w/3-1/8" csg gun fr/8,493' - 8,520' w/2 JSPF (0.38" EHD, 32 holes).

1/30/2013 Upr Barker Creek A. w/500 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

1/31/2013 Perf Akah w/3-1/8" csg gun fr/8,430' - 8,438' w/2 JSPF (0.38" EHD, 16 holes).

2/1/2013 Akah A. w/500 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

2/4/2013 Perf Desert Creek w/3-1/8" csg gun fr/8,255' - 8,158' w/2 JSPF (0.38" EHD, 46 holes).

2/5/2013 Desert Creek A. w/650 gals 15% NEFE HCl ac. Pmp 7,668 gals 20% SWIC II ac.

2/6/2013 Perf Ismay w/3-1/8" csg gun fr/8,021' - 7,965' w/2 JSPF (0.38" EHD, 34 holes).

2/7/2013 Ismay A. w/500 gals 15% NEFE HCl ac. Pmp 7,000 gals 20% SWIC II ac.

2/8/2013 Perf Honaker Trail w/3-1/8" csg gun fr/7,937' - 7,568' w/2 JSPF (0.38" EHD, 70 holes).

2/11/2013 Honaker Trail A. w/950 gals 15% NEFE HCl ac. Pmp 10,000 gals 20% SWIC II ac.

2/15/2013 TIH 2-3/8", 4.7#, J-55, 8rd, EUE, Seah tbg.

2/20/2013 SN @ 8,414'. EOT @ 8,416'. Paradox perms fr/7,568' - 8,794'. PBTD @ 9.041'.

2/21/2013 Run IP tst for Paradox. F. 0 BO, 3 BLW, 24.54 MCF (based on 196.42 MCFD calc wet gas rate), FTP 15 psig, SICP 375 psig, 1/2" ck, 3 hrs. SWI. RDMO.