

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **MAR 04 2013**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office **SF-079266**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Vaughn 25</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-039-20656</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit A (NENE), 1180' FNL &amp; 1180' FEL, Sec. 28, T26N, R6W</b>		10. Field and Pool or Exploratory Area <b>S. Blanco PC / Otero Chacra</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Plug back Chacra</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The Chacra zone for the subject dual well was plugged on 2/26/13 per the attached report. The Pictured Cliffs zone is still producing.**

RCVD MAR 7 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>3/4/13</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title <b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Farmington</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Vaughn #25

February 26, 2013  
Page 1 of 1

1180' FNL and 1180' FEL, Section 28, T-26-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-079266  
API #30-039-20656

**Plugback Chacra Report**  
Notified NMOCD and BLM on 2/20/13

### Summary:

**Plug #1** with 134 sxs (158.12 cf) Class B cement filled 2-7/8" casing from 3910' to surface to cover the Chacra.

**Plug #2** with 20 sxs (23.6 cf) Class B cement to top off the surface from 135' to surface.

### Work Details:

Following report is for the plugging of the Chacra zone in this dual well; the Pictured Cliffs zone is still producing.

- 2/22/13 Rode cementing equipment to location and spot. Check well pressures: Pictured Cliff casing 250 PSI, Chacra 70 PSI and bradenhead 0 PSI. Blow down Chacra casing with no effect on Pictured Cliff casing pressure. Pump 25 bbls water down 2-7/8" casing. Pressured up to 250 PSI. Establish rate at 1 bpm at 300 PSI. Plug #1 with 134 sxs (158.12 cf) Class B cement filled 2-7/8" casing from 3910' to surface to cover the Chacra. Pump 10 sxs drop 25 7/8" frac ball. Repeat pump 10 sxs and drop 25 7/8" frac balls. Note: B. Dier, BLM, required to tag TOC. RD and MOL.
- 2/25/13 Return to location from Vaughn #19. RU Phoenix slickline. Tag TOC at 324'. Wait on orders. Note: B. Powell, NMOCD and S Mason, BLM requiring well be topped off with cement. SDFD.
- 2/26/13 Rode cementing equipment to location and spot. Open up well; no pressures. RU A-Plus 1.5" coil tubing. RIH to 135'. Mix and pump 20 sxs Class B cement from 135' to surface. Circulate good cement. POH 1.5" coil tubing. RD and MOL. Job complete, Chacra plugged.

Bill Dier, BLM representative, was on location.  
Jim Yates, COPC representative, was on location.