

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

Contract 121

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

8. Well Name and No.

AXI Apache N 17

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-22949

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

South Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1100' FNL & 1450' FWL, Sec. 2, T25N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 2/21/13 per the attached report.

RCVD MAR 11 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

3/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAR 07 2013

Date

Office

FARMINGTON FIELD OFFICE
FY

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D FY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
AXI Apache N #17

February 21, 2013
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1100' FNL and 1450' FWL, Section 2, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Contract #121
API #30-039-22949

Plug and Abandonment Report
Notified NMOCD and BLM on 2/15/13

Plug and Abandonment Summary:

- Plug #1** pump 24 sxs (28.32 cf) Class B cement inside casing from 3707' to 3127' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 91 sxs (107.4 cf) Class B cement 1) mix 63 sxs, 28 sxs from 2032' to 892' squeeze 43 sxs outside 2 sxs below, 46 sxs on top of CR, to cover the Nacimiento top.
- Plug #3** with 80 sxs (94.4 cf) Class B cement from 296' to surface to cover the surface casing shoe.
- Plug #4** with 24 sxs Class B cement found cement in 3.5" casing down 12' and down 1' in annulus and install P&A marker.

Plugging Work Details:

- 2/15/13 Road rig and equipment to location and RU. Open up well; no pressures. NU companion flange and BOP. RU Basin Wireline. RIH with 2.75 gauge ring; stackout below master valve. Unable to find obstruction. Pump 10 bbls down 3.5" casing. ND BOP and flange. ND master valve. RU Basin Wireline and RIH with gauge ring to 3710'. Fluid level at 1000 PSI. SI well. SDFD.
- 2/18/13 Open up well; no pressures. RU Basin Wireline. Ran CBL from 3707' to 1120'. Found TOC at 2650'. Would not hold fluid. Fluid level at 1100'. Tally and PU 114 joints 1-1/4 IJ tubing A-Plus workstring. Tag with 6' in; LD 1 joint. PU 1-6' sub. Circulate well clean. Attempt to pressure test casing. Pressure up to 700 PSI then bled down to 0 PSI in 30 seconds. Attempt to pressure test 2 more times. SI well. Unable to get cement truck chained up or moved to location. Roads are muddy. SDFD.
- 2/19/13 Open up well; no pressures. Spot plug #1 with estimated TOC at 3127'. LD 53 joints to 1972'. Attempt to run CBL, unable to keep fluid level up past 1100'. Tag TOC at 3185'. Perforate 3 HSC holes at 2032'. RIH and set DHS CR at 2003'. TIH. Establish rate at 3/4 bpm at 600 PSI. Spot plug #2 with estimated TOC at 892'. Circulate well clean. SI well. SDFD.
- 2/20/13 Open up well; no pressures. Pressure test casing to 500 PSI, OK. RIH and tag TOC at 998'. Perforate 3 HSC holes at 296'. Establish circulation. ND BOP and flange. NU 3.5" x 4.5" collar, 3.5" x 2" swedge, with 2" valve. Spot plug #3 with estimated TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

2/21/13 Open up well; no pressures. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement in 3.5" casing down 12' and down 1' in annulus. Spot plug #4 and install P&A marker. RD & MOL.

Jim Yates, COPC representative, was on location.

Rob Velarde, Jicarilla BLM representative, was on location.