

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
**XTO ENERGY INC.**

3. Address **382 CR 3100 AZTEC, NM 87410**  
 3a. Phone No. (include area code) **505-333-3630**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1475' FNL & 1970' FEL**  
 At top prod. interval reported below  
 At total depth **SAME**

14. Date Spudded **11/11/2008** 15. Date T.D. Reached **12/12/2008** 16. Date Completed **2/20/2013**  
 D & A  Ready to Prod.

18. Total Depth: MD **9082'** TVD **9082'** 19. Plug Back T.D.: MD **9041'** TVD **9041'** 20. Depth Bridge Plug Set: MD **9041'** TVD **9041'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	61#		99'		155	ACCEPTED FOR RECORD		10 BBL
12-1/4"	9-5/8"	36#		815'		330			40 BBL
7-7/8"	5-1/2"	17#		9082'		1750	by: <i>DW</i> 3/5/13		75 BBL
San Juan Resource Area Bureau of Land Management									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8416'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>ALKALI GULCH</b>	8784'	8794'	8784' - 8794'	0.38"	20	
B) <b>LWR BARKER CREEK</b>	8576'	8645'	8576' - 8645'	0.38"	36	
C) <b>UPPER BARKER CRK</b>	8493'	8520'	8493' - 8520'	0.38"	32	
D) <b>AKAH</b>	8430'	8438'	8430' - 8438'	0.38"	16	Con't line 30

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8784' - 8794'	A. w/300 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac.
8576' - 8645'	A. w/550 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac.
8493' - 8520'	A. w/500 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac.
8430' - 8438'	A. w/500 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac. Con't line 30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	2/21/13	3	→	0	24.54	3			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	15	375	→	0	196.42	24		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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Bureau of Land Management  
Durango, Colorado

1000 AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
***Con't fr	Box 25	on front		GALLUP SS	1834'
DESERT CREEK	8158'	8255'	8158' - 8255' 0.38" 46 HOLES	GREENHORN LS	2499'
ISMAY	7965'	8021'	7965' - 8021' 0.38" 34 HOLES	GRANEROS SHALE	2554'
HONAKER TR	7568'	7937'	7568' - 7937' 0.38" 70 HOLES	DAKOTA SS	2610'
				BURRO CANYON SS	2747'
				MORRISON FMIN	2847'
				BLUFF SS	3407'
***Con't fr	Box 27	on front		SUMMERVILLE FMIN	3713'
DESERT CREEK	8158'	8255'	A. w/650 gals 15% NEFE HCI ac and 7,668 gals 20% SWIC II ac	TODILITO LS	3819'
ISMAY	7965'	8021'	A. w/500 gals 15% NEFE HCI ac and 7,000 gals 20% SWIC II ac	ENTRADA LS	3827'
HONAKER TR	7568'	7937'	A. w/950 gals 15% NEFE HCI ac and 10,000 gals 20% SWIC II ac	CARMEL FMIN	3925'
				WINGATE SS	4102'
				CHINLE FMIN	4289'
				SHINARUMP CONGL	4689'
				MOENKOPI FMIN	5102'

2. Additional remarks (include plugging procedure):

CUTLER GROUP	5328'	GOTHIC SHALE	8098'
HERMOSA GROUP	7152'	DESERT CREEK	8137'
PARADOX FMIN	7496'	BARKER CREEK	8453'
ISMAY MEMBER	7962'	ALKALI GULCH	8686'

3. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHERRY J. MORROW

Title REGULATORY ANALYST

Signature 

Date 2/25/2013

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.