

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327
		³ Reason for Filing Code/ Effective Date NEW WELL
⁴ API Number 30 – 043-21130	⁵ Pool Name Lybrook Gallup	⁶ Pool Code 42289
⁷ Property Code 39285	⁸ Property Name Lybrook A03-2206	⁹ Well Number 01H

II. ¹⁰ Surface Location

UL or lot no. A	Section 3	Township 22N	Range 6W	Lot Idn 1	Feet from the 827	North/South Line NORTH	Feet from the 432	East/West line EAST	County Sandoval
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¹¹ Bottom Hole Location

UL or lot no. D	Section 3	Township 22N	Range 6W	Lot Idn 4	Feet from the 720	North/South line NORTH	Feet from the 351	East/West line WEST	County Sandoval
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~04/01/13	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
151618	Enterprise Field Services 614 Reilly Ave, Farmington NM 87401	G
		RCVD DEC 7 '12

IV. Well Completion Data

OIL CONS. DIV.

²¹ Spud Date 09/19/12	²² Ready Date 11/12/12	²³ TD 9565'	²⁴ PBTD 5660'	²⁵ Perforations 5720'-9498'	²⁶ DHC, MC DIST. 3
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625" 36# J55 LTC	508'	208 sks		
8.5"	7" 26# J55 LTC	5592'	342 sks 1 st stage lead; 217 sks 1 st stage tail; 230 sks 2 nd stage		
6.125"	4.5" 11.6# SB80 LTC	TOL: 5386' 5672'-9540'	N/A. Set 16 external swellable casing packers.		
	2.375 4.7# J55 EUE	4851'			

V. Well Test Data

³¹ Date New Oil 11/18/12	³² Gas Delivery Date ~4/1/2012	³³ Test Date 11/18/12	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure Avg 1077	³⁶ Csg. Pressure Avg 1189
³⁷ Choke Size 16/64	³⁸ Oil 78	³⁹ Water 285	⁴⁰ Gas 198		⁴¹ Test Method Flow Back

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robynn Haden*

Printed name:
Robynn Haden

Title:
Engineering Technologist

E-mail Address:
robynn.haden@encana.com

Date: 12/5/12 Phone:
720-876-3941

12-28-12 OIL CONSERVATION DIVISION

Approved by: *Charles Lee* 1-8-13

Title: SUPERVISOR DISTRICT # 3

Approval Date: JAN 08 2013

Blue April Comp Report