Submit 3 Copies To Appropriate State of New Mexico District Office	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	June 16, 2008 WELL API NO.
District II	30-045-33986
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name DECKER
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3M
2. Name of Operator BURLINGTON RESOURCES OIL GAS COMPANY, LP	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BASIN DAKOTA, BASIN MANCOS, BLANCO MESAVERDE
4. Well Location	C. C. A. EWI V.
Unit Letter D : 205' feet from the FNL line and 375' Section 23 Township 032N Range 012W NMPM S	SAN JUAN County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6180' GR	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
-	RILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB □
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OTHER: OTHER:	RE-DELIVERY 02/20/13⊠
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	nd give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, as of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion
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