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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Contract #153

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-039-20119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT I (NESE), 1830' FSL & 1140' FEL, Sec. 36, T26N, R5W

10. Field and Pool or Exploratory Area

Basin DK / S. Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAR 14 '13
OIL CONS. DIV.
DIST. 3

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota/PC zones with the Mesaverde. Attached is the Mesaverde plat and procedure. The DHC application will be submitted and approved before the work proceeds.

Burlington Resources does not anticipate this activity to generate more than 0.99 acres of bare soil disturbance outside of the normal Tear Drop (working area) per the BLM FFO Bare Soil Reclamation Procedures; Part A-3 - Location of Existing and/or Proposed Production Facilities, Page 16. Burlington Resources realizes that bare soil disturbance greater than 0.10 acre outside the working area will have to be revegetated as dictated by Vegetation Reclamation Procedure A, Page 6, within 180 days to accommodate optimal reseeding time.

*Contact this office if remedial action is required.
* Submit COL for AGENCY REVIEW prior to perf*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Denise Journey

Date

2/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Am. Lavelle

Title

Reg. Eng.

Date

3/11/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico****Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**Form C-102
August 1, 2011RECEIVED
Permit 161729

MAR 01 2013

Farmington Field Office
Bureau of Land Management**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-20119	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 16579	5. Property Name JICARILLA 153	6. Well No. 013
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6703

10. Surface Location

UL - Lot I	Section 36	Township 26N	Range 05W	Lot Idn	Feet From 1830	N/S Line S	Feet From 1140	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E/2		13. Joint or Infill		14. Consolidation Code		15. Order No. RCVD MAR 14 '13 OIL CONS. DIV. DIST. 3			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: <i>Denise Journey</i> Title: Regulatory Technician Date: 2/4/13	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: JAMES LEESE Date of Survey: 7/3/1968 Certificate Number: 1463	

Jicarilla 153 #13
Section 36-T26N-R05W
API #: 3003920119

MV Recompletion Procedure

1. MIRU. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. TOOH and lay down 2" J-55 short string tubing w/F-Nipple and perforated orange peeled sub @ 3,146'.
4. Release seal assembly and TOOH, tally and lay down 2-3/8" J-55 long string tubing w/F-Nipple and seal assembly @ 7,244'. Will probably require fishing.
5. Wireline set CBP at 6,425' in 4-1/2", 10.5#, J-55 Liner. TOL at 3,205'. 7-5/8" J-55, 26.4# casing @3,379'. Cement at top of liner and circulated to surface in 7-5/8".
6. Load hole with 2% KCL and pressure test CBP to 600 psig for 10 minutes. If test fails, set another CBP and retest.
7. Run GR, CCL, CBL and Neutron logs
8. TIH w/frac string and set in top of liner. Pressure test frac string and casing to 3,300 psig for 30 minutes. Record test on 2 hr recorder. RDMO Completion Rig.
9. Perforate MV.
10. Rig up Frac Equipment.
11. Frac MV with 70Q foam.
12. Rig down Frac equipment and RU Completion Rig.
13. ~~Drill out CBP. Clean out hole. Tri-mingle DK, MV & PC.~~
14. Run production string.
15. ND BOP, NU Wellhead. RDMO.

Geological Schematic

JICARILLA 153 #13

