

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|                                                                                                                                                      |                                                       |                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |                                                       | 5. Lease Serial No.<br>NMSF077967                         |
| 2. Name of Operator<br>BP AMERICA PRODUCTION CO                                                                                                      |                                                       | 6. If Indian, Allottee or Tribe Name<br>EASTERN NAVAJO    |
| Contact: TOYA COLVIN<br>E-Mail: Toya.Colvin@bp.com                                                                                                   |                                                       | 7. If Unit or CA/Agreement, Name and/or No.<br>892000844F |
| 3a. Address<br>200 ENERGY COURT<br>FARMINGTON, NM 87401                                                                                              | 3b. Phone No. (include area code)<br>Ph: 281-366-7148 | 8. Well Name and No.<br>GALLEGOS CANYON UNIT 157E         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 35 T28N R13W SWNW 1850FNL 0810FWL<br>36.620926 N Lat, 108.194229 W Lon |                                                       | 9. API Well No.<br>30-045-26398-00-S1                     |
|                                                                                                                                                      |                                                       | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA        |
|                                                                                                                                                      |                                                       | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM    |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Workover Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations from January 24th - February 2013.

RCVD MAR 19 '13  
OIL CONS. DIV.  
DIST. 3

|                                                                                                                                                                                                                                                                                   |                          |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #201185 verified by the BLM Well Information System<br>For BP AMERICA PRODUCTION CO, sent to the Farmington<br>Committed to AFMSS for processing by STEVE MASON on 03/13/2013 (13SXM1468SE) |                          |
| Name (Printed/Typed) TOYA COLVIN                                                                                                                                                                                                                                                  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)                                                                                                                                                                                                                                                 | Date 03/11/2013          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |                                           |                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-------------------|
| Approved By <b>ACCEPTED</b>                                                                                                                                                                                                                               | STEPHEN MASON<br>Title PETROLEUM ENGINEER | Date 03/13/2013   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                           | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## Recompletion Activities for the GCU 157E – Jan 24<sup>th</sup> - February 2013

### January 2013

1/24/2013- TOH w/TBG, TIH W/PKR TO 4007', TEST CSG ABOVE AND BELOW TO 2000#, CSG HELD FINE, TOH LOAD TBG. PT CSG TO 250# LOW AND 2000# HIGH, LOW TEST FOR 5 MIN, HIGH TEST BLED DOWN TO 1700# AFTER 13 MIN DRAIN EQUIPMENT.

1/25/2013- PERFORM MIT, TEST FAILED, HUNT FOR LEAK IN CSG, SQUEEZE HOLE APPEARS TO HAVE BROKEN DOWN. TRY TO ESTABLISH AN INJECTION RATE OF 1/8 BBL/MIN AT 1700#. TOH W/TBG AND PKR.

1/28/2013- TIH, PUMP CMT SQUEEZE FROM 3663'-3748' W/55 SACKS SLURRY YIELD 0.8000 13.00 PPG, TOH, REV CIRC TBG, PRESSURE UP ON SQUEEZE JOB.

1/29/2013- THAW OUT BOP STACK, MUD CROSS, AND CSG VALVES

1/30/2013- TIH TAG CMT @ 3615', PU PWR SWVL, DRILL CMT TO 3756', TOH LD 5 JTS, LAND WELL.

1/31/2013- PT SURFACE LINES AND BOP STACK. TIH, DRILL CMT, TOH LD 8 JTS, DRAIN UP EQUIP.

2/01/2013- PU TBG TAG TOP OF CMT, DRILL OUT CMT PLUG, RIH W/TBG, CSG WAS CLEAR DOWN TO 3814', LAYDOWN 1 JT OF TUBING, RU TESTER, MIT 7" CSG 250 PSI LOW 5 MIN 2005 PSI HIGH 30 MIN, 15 PSI DROPPED, NMOC OBSERVED, PASSED, POOH 9 JTS, SECURE WELL.

2/04/2013- CHANGE OUT TONGS, TOH W/20 STDS TBG, TOH LD TBG, ND BOP, CHANGE TBG HEAD, NU BOP, CHANGE OUT RAMS TO 3.5" SWAP TBG FLOATS.

2/05/2013- PT BOP STACK, RU PHOENIX SLICKLINE UNIT, RIH SET GAUGES, RU E-LINE, PERFORATE GALLUP FORMATION 5632'-5656', RD E-LINE.

2/06/2013- RU TONGS, INSECT TBG, TBG WAS NEVER CLEANED, SEND TBG BACK TO TUBOSCOPE, WAIT FOR CLEAN TBG.

2/07/2013- TALLY AND INSPECT TBG. MU BHA, TIH W/ BHA AND HALF OF FRAC STRING.

2/08/2013- INSPECT TBG, TALLY AND TIH, LAND FRAC STRING @ 5503' (EOT). PT PKR AND CSG, TESTED FINE. PT FRAC STRING.

2/11/2013- RD TONGS, FLOOR, ND BOP, NU FRAC STACK, PT FRAC STACK, RU SLICKLINE, PT SL LUBRICATOR, RUPTURE DISCS IN PL RD

2/12/2013- REPAIR UNIT, THAW OUT DOGS, RD, MOVE

2/15/2013- JSEA, MIRU CAMERON, PT, PUMP FPT IN 4 STAGES WITH 1 HR MON/STAGE, MIRU HALLIBURTON, PT PUMP & LINE, PUMP BREAK DOWN, BROKE @ 1550 PSI RATE & PSI 6.3 @ 1116, ISIP 665, RD FALL OFF TO 0, 1.5 HR, WINTERIZE & SECURE WELL FOR SHUT IN PERIOD.

2/18/2013- JSEA MIRU PT UNIT & LUBRICATOR, RIH WITH BHA & BOW SPRING & JDC, TAG EOT @ 5496', TAG 5983', 3 RUNS TO LATCH CASING HANGER, RIH IB POH, CHANGE TO 1.75 BHA, RIH WITH JDC, TAG @ 6017', POH RIH WITH 1.75 OVSHOT, TAG @ 6023', RIH SLICK, NO LUCK, SECURE WELL.

2/26/2013- JSEA, MIRU CAMERON RU CASING HRV & FLOW LINE, JSEA WSI MIRU CHOKE MANIFOLD FLOWBACK LINE & CASING LIN & PRIME UP LINE, PT FLOW LINE, PT HRV & CASING FLOW LINE, RD TEST UNIT, SPOT MOUNTAIN MOVER & LOAD 100000 20/40 PSA SPOT N2 TRANSPORTS.

2/27/2013- TEAM MTG, JSEA, ACCUMILATOR TEST, RU EQUALIZE LINE FOR FLOWBACK TANK, SPOT DRIP PAN & FRAC EQUIPMENT & FLUID, RIG UP MAIN LINE TO WELL HEAD & HEAT FRAC FLUID TO 120 DEGREES, CAUTION TAPE OFF NO ENTRY AREA

2/28/2013- MIRU FRAC EQUIPMENT, LOOP TEST, BUCKET TEST, PSI TEST FLUID & N2 LINE, LOAD AND BREAK PUMP 1000 GAL ACID FROM 5632'-5652', THEN PUMP 70Q FOAM FRAC AS PER PUMP SCHEDULE OR WELL PERMITS, ISIP 1025, 30 MIN 451, RD HALLIBURTON, FLOWBACK 14 CHOKE 550 START FINISH