

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 7 PM 3 25

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-079731
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 28-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-4 Unit 33

9. API Well No.
30-039-20175

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 990' FWL, Sec. 33, T28N, R04W, NMPM

10. Field and Pool
Blanco Mesaverde/Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Recompletion	

13. Describe Proposed or Completed Operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

It is intended to recompleate and commingle the Dakota wellbore to the Mesaverde
formation. Once the notice of intent is approved, a Downhole Commingle will be
made to previously issued stipulations.

The proposed procedure, pertinent data, wellbore diagram and plat are attached.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 8/31/05

(This space for Federal or State Office use)

APPROVED BY Matt Waldbert Title PE Date 9/19/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14C 1996A2



WMOCD

San Juan 28-4 Unit #33 Sundry Procedure

Unit M, Section 33, T28N, R04W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 8434'.
3. Pressure test casing to +/-3000 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout, Menefee and Cliff House formations.
5. Flow back well. Mill out frac plug and cast iron bridge plug over Dakota.
6. Clean out as required.
7. Land tubing. RDMO rig.
8. Return well to production as a commingled DK/MV producer.

San Juan 28-4 Unit #33

890' FSL , 990' FWL

Unit M, Section 33, T28N, R04W

Rio Arriba County, NM

LAT: 107 deg 15.64 min

LONG: 36 deg 36.69 min

GL = 7,305'

KB= 7,316'

Proposed Wellbore Diagram

Surface Casing:

9-5/8" 32.3# A
Set @ 202'
TOC @ circ to surf
235 sx, circ to surf

Intermediate Casing:

7" 20# J-55
Set @ 4,425'
TOC @ 3542' (75% calc)
125 sx

Tubing:

2-3/8" 4.7 J-55
Set @ 8565
SN @ 8564

Production Casing:

4-1/2" 10.5# J-55
Set @ 8,697'
TOC @ 5764' (75% calc)

Mesa Verde 6,019'
Point Lookout 6,390'
Gallup 7,630'
Greenhorn 8,355'
Graneros 8,420'
Two Wells 8,544'

Proposed Stimulation:

Menefee/Cliff House

~6200-6400
100,000# sand
60% Slickwater N2 Foam

Point Lookout/Menefee

~6000-6200
70,000# sand
60% Slickwater N2 Foam

Dakota

8484'-8670'
70,000# sand, 67,410 gal slickwater

8,697'

PBTD= 8,680'
TD= 8,697'