Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

FORM APPROVED OMB No. 1004-0135

, April	es november 30, 2000	
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5	Lease Serial No.	

5.	Lease Serial No.	
	SF-078904	

SUNDRY NO	DITCES AND I	REPORTS ON WE	LLS		5. Lease Serial No.			
Do not use this form	SF-078904							
Form:	6. If Indian Allottee or tribe Name							
	Eastern Navajo							
SUBMIT IN TRIPLIC	CATE – Oth	er instructions o	on reverse si	ие	ILIM Whit or CA/Agreement	t, name and/or No.		
1. Type of Well				UFARM	8. Well Name and No.			
Oil Well X Gas Well	GCU 267							
2. Name of Operator	9. API Well No.							
BP America Production Company Attn: Cherry Hlava					30-045-22235			
3a. Address	le area code)		10. Field and Pool, or Exploratory Area					
P.O. Box 3092 Houston, TX 772	-366-4081		North Pinon Fruitland Cost & NO					
4. Location of Well (Footage, Sec., T.,	Description)			11. County or Parish, State	e			
1960' FNL 8	& 1700' FEL S	Sec 23 T28N R12	:W		San Juan County, New Mexico			
		· · · · · · · · · · · · · · · · · · ·		NOTICE R	EPORT, OR OTHER DATA			
	MIROTRIAL	BOX(EB) TO INDICA						
TYPE OF SUBMISSION  Notice of Intent	<u> </u>		TYI	PE OF ACTION	· · · · · · · · · · · · · · · · · · ·			
	Acidize  Alter Casin	Deepen  Fracture	T [	Reclama	on (Start/Resume)	Water shut-Off		
Subsequent Report Final Abandonment Notice	i	· —	-	Recompl		Well Integrity  Abandon		
That Abandonnent Notice	Final Abandonment Notice  Casing Repair  Change Plans  Injection  Plug Back			Water Di		Abandon		
				Other	•			
results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  07/29/2005 MIRUSU. Blow down well. NDWH. NU BOP. TOH w/2-3/8" prod tbg to 1300'. Pumped 42 sxs frac sand down TBG w/water. Tagged top of sand @ 1505'. TOH to 1292' & dumped 18 sxs of sand thru TBG. TIH & tagged sand @ 1432'. Dumped 12 sxs sand down TBG. Tagged sand @ 1298'. TIH w/4.5" RBP & set @ 55'. ND BOP's. Change out WH. TIH w/2-3/8" tbg . TOOH. LD RBP. TIH w/2-7/8" prod csg & landed @ 1300'. Installed baffle plate. Ran centralizers. M&P 60 sxs 12.5ppg GASBLOCK cmt. Cement to surface. WOC. ND BOP. Cut off tbg & installed WH. NU BOP. Ran CBL from surface to 1300'. Good CMT bond top to bottom. Tested BOP's. TIH w/1.25" tubing. Tagged cmt @ 1266'. Drilled plug & baffle plate - good CMT. C/O to 1436'. TIH w 1.25" tbg. Blow well down. Flow well-to-slean up. TOH w/tbg. ND BOP's. NU WH. Blew pump-out plug out of tbg @ 500 psi. Plug was out of tbg.  8/18/05 - RDMO. Rig released.								
14. I hereby certify that the foregoing is	s true and correct				•	(C)		
Name (Printed/typed)	Cherry Hlava	<u>,                                     </u>	Title	\ \\.	Regulatory An	alyst ALENE 65851533		
Signature Cherry	Hlava	/SBB	Date	in the second second second	9/6/2005	ngan sikkinji kalanda kan ja saken kan kan kan kan kan kan a kan a ka		
The second secon	THIS S	PACE FOR FEDE	RAL OR STAT	TE OFFIC	EUSE ACCEPTED	Kortier de l'étable		
Approved by			Title		Date SEP 1	2 2005		
Conditions of approval, if any, are attached. At that the applicant holds legal or equitable title to entitle the applicant to conduct operations there Title 18 U.S.C. Section 1001 and Title 4:	ubject lease which would	Office	wingly and w	FARMINGTON BY	MA			
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