

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 11 2013

5. Lease Serial No. **SF-080711-A**

6. If Indian, Allottee or Tribe Name

SUNDRIY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals and management.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 30-6 UNIT

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

San Juan 30-6 Unit 57M

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-039-31092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NW/NW), 645' FNL & 835' FWL, Section 30, T30N, R6W
Bottomhole Unit E (SW/NW), 2165' FNL & 710' FWL, Section 30, T30N, R6W

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Casing Sundry	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/25/13 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 14:00hrs on 02/26/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235'. **Drilled ahead to 4464' - Inter TD reached 03/02/13.** Circ. Hole & RIH w/ 7", 23# J-55, 105jts, LT&C csg set @ 4442' w/ stage tool @ 3083'. **1st stage:** Pre-flushed w/ 10bbbls of GW & 2bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/ **133sx(283cf-50bbbls=2.13yld)** Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ **104sx(144cf-26bbbls=1.38yld)** Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 70bbbls FW & 103bbbls mud. Open stage tool. Circ. 25 bbls of cmt to surface. **2nd stage:** Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **415sx(884cf-157bbbls=2.13yld)** Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 122bbbls FW. Bumped plug and close stage tool. Plug down @ 10:16hrs on 03/03/13. Circ. 40bbbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#30min @ 12:15hrs on 03/04/13. Test-OK. TIH, w/ 6 1/4" bit. Tagged Cement @ 4342'. Drill out cement & drilled ahead to **TD at 7950'. TD reached on 03/06/13.** Circ. Hole & RIH w/ 4 1/2", 11.6# L-80, 187 jts (24jts BTC, 163jts LT&C) csg set @ 7945'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ **9sx(28cf-5bbbls-3.10yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **266sx(527cf-94bbbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 121bbbls FW. Bumped Plug. Plug down @ 05:26 hrs 03/07/13. RD cmt. WOC. ND BOPE NU WH RD RR @ 11:30hrs on 03/07/13. **PT**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD MAR 13 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White		Staff Regulatory Tech	
Signature <i>Arleen White</i>		Title	Date 3/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	DATE FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

BY **William Tambakan**