CONFIDENTIAL

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-039-31134

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Escrito A36-2407

6. Well Number:
01H

RCVD DEC 21 '12
OIL CONS. DIV.
DIST. 3

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Encana Oil & Gas (USA) Inc.

9. OGRID
282327

10. Address of Operator
370 17th Street, Suite 1700, Denver, CO 80202

11. Pool name or Wildcat
Escrito Gallup (Associated)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	24N	7W		614	NORTH	251	EAST	Rio Arriba
BH:	D	36	24N	7W		384	NORTH	340	WEST	Rio Arriba

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
10/18/12	11/1/12	11/5/12	12/7/12	GR 6697' RKB 6710'

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
9745' MD, 5420' TVD	N/A	Submitted 11/20/12	NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
5779', 9745', Gallup

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36	517'	12.25"	207 sks	
7"	26	5677'	8.5"	343 sks 1st stage lead 180 sks 1st stage tail 206 sks 2nd stage	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.5"	5470'	9742'	N/A-External swellable casing packers	N/A

Set 16 external swellable casing packers at: (1) 9512' (2) 9251' (3) 8992' (4) 8771' (5) 8507' (6) 8246' (7) 7984' (8) 7764' (9) 7541' (10) 7279' (11) 7018' (12) 6757' (13) 6536' (14) 6278' (15) 6016' (16) 5779'.

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	4776'	Seat nipple set at 4739'

26. Perforation record (interval, size, and number)

5880'-9672'
576 holes at 0.40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5880'-9672'	See attached Hydraulic Fracturing Fluid
	Product Component Information Disclosure

28. PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
12/8/12	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/8/12	24	24/64		68	488	294	7176

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
Avg 387	Avg 853		68	488	294	Unknown

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Flared

30. Test Witnessed By
Jake Stevens

31. List Attachments
Hyrdraulic Fracturing Fluid Product Component Information Disclosure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robynn Haden Printed Name Robynn Haden Title: Engineering Technologist Date: 12/18/12

E-mail Address: robynn.haden@encana.com

AV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1325'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1545'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1622'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1942'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2765'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3537'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4199'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4413'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5210'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5210'.....to.....5556'..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1545	1545'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcaniclastic sediments				
1545	1942	397'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1942	3537	1595'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
3537	4199	662'	Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
4199	4413	214'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				
4413	5556	1143'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP)				