

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MUDGE LS 24
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-11187-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R11W NENE 0790FNL 0790FEL 36.946228 N Lat, 107.987808 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for February 2013.

RCVD MAR 7 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #200551 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/05/2013 (13SXM0419SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/04/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Recompletion Activities for the Mudge LS 24 – February 2013

### February 2013

2/01/2013- JSEA MIRU BRAIDED SLICKLINE, PSI TEST LUBRICATOR, RIH TAG RBP @ 6560 ATTEMPT TO PULL RBP, RESPONSE NOT ACTING RIGHT UNABLE TO LATCH ON POH, INSPECT OVERSHOT, RD SHUT IN FOR WEEKEND.

2/04/2013- RU, BRAIDED LINE, PT LUB, RIH, PULL RBP, POH RD BRAIDED LINE, NU FRAC Y & TEST UNABLE TO GET A TEST

2/05/2013- JSEA MIRU CAMERON ND, NU DIFFERENT HRV & FRAC Y, TEST ACCUM & PSI TEST HRV & FRAC Y, RU BAKER HUGHES PUMP EQUIP, BREAK DOWN UPPER NIOBRARRA, BROKE @ 2454 RATE 7.5 BPM, SHUT DOWN 1807 ISIP 1078, 5 MIN 736, 15 MIN 590, 1 HR 0 PSI

2/07/2013- JSEA MIRU SLICKLINE AND TEST UNIT, PT UNIT & LUBRICATOR, RIH TAG FLUID @ 1900 WLM, TAG CASING HANGER @ 6639 WLM, POH LD CASING HANGER & BHG, POOH CLOSE MASTER VALVE, RD SLICKLINE. WINTERIZE WELL HEAD, CLOSE HR INSTALL PANEL.

2/19/2013- JSEA, MI, SPOT HALLIBURTON MOUNTAIN MOVER, DXP SPOT LEL MONITORS & INSPECT & FUNCTION TEST, MARK 35-75 FT NO ENTRY AREA, SPOT SHOWER TRAILER, UNITED DELIVER MANLIFT.

2/20/2013- JSEA, MIRU, WEATHERFORD E-LINE & CAMERON, PT UNIT, RIH WITH 3 GUN RUNS & PERF UPPER NIOBRARRA 6525'-6600', RD E-LINE SPOT & OFFLOAD 111300# 20/40 PREMIUM SAND, HEAT TANK, RU FLOWBACK IRON, PSI TEST FLOW LINE TO 5K.

2/21/2013- WAIT ON HALLIBURTON TO DESIGN A DELTA 200 GEL SYSTEM TO PUMP 200 DEGREE, SPOT N2 EQUIPMENT & RU N2 LINE, REHEAT FRAC TANK TO 120, PREP FOR FRAC.

2/22/2013- JSEA, MIRU HES, FRAC EQUIP, LT, BT, PT, PUMP L & B & ACID & FLUSH ISIP 1134, PUMP 70Q FOAM @ 35 BPM, 62000# 20/40, 841 BBL DELTA 200 FLUID, SCREENED OUT ON 2# SAND STAGE, FLUSH WITH 38 BBL MAX PSI 4014, RD FRAC EQUIP, FB TO 700 PSI, SI.

2/23/13- JSEA, MI, CHECK PSI 1300 START FLOWBACK, ¼ CHOKE WORK UP TO ½ CHOKE, PSI FALL OFF DROP BACK TO ¼ CHOKE, UNABLE TO BUILD PSI TO KEEP STEADY FLOW, SHUT IN, RD FLOWBACK LINE, SECURED WELL HEAD, WINTERIZE INSTALLED PANNEL.

2/25/2013- JSEA, RD FLOWBACK EQUIP, RD LEL MONITOR, OFF LOAD SAND & RELEASE OFFICE TRAILER, SHOWER TRAILER & LIG PLANT & HAUL OFF FLOWBACK FLUID.