O.C.	State of New M	TEXICO	Form C-103
Office District I	Energy, Minerals and Na	tural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATIO	N DIVISION	30-045-22869
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Charlie
PROPOSALS.) 1. Type of Well: Oil Well 🔲 🕠	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator Manana Gas Company		9. OGRID Number	
		13931	
3. Address of Operator c/o Walsh			10. Pool name or Wildcat
7415 East Main Street, Farmington,	NM 87402		Aztec Pictured Cliffs
4. Well Location			
Unit LetterI_:	1850feet from theSoutl	h line and	690feet from theEastline
Section 7	Township 30N	Range 11W	NMPM San Juan County
	11. Elevation (Show whether D		
	5610' GR		
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report or Other Data
			•
		BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
	MULTIPLE COMPL	CASING/CEMEN	IT JOB RCVD FEB 20 '13
DOWNHOLE COMMINGLE			OIL COMS. DIV.
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			13107.5 m
		OTHER	DIST. 3
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