

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22869
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Charlie
8. Well Number 1
9. OGRID Number 13931
10. Pool name or Wildcat Aztec Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Manana Gas Company

3. Address of Operator c/o Walsh Engineering
7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter I : 1850 feet from the South line and 690 feet from the East line
Section 7 Township 30N Range 11W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD FEB 20 '13
OIL CONS. DIV.
DIST. 3

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/22/13 TOH with 1-1/4" tubing. Set RBP at 1878'. Load the hole with water. Established circulation out the bradenhead valve. Picked up a packer an isolated hole in the 3-1/2" casing between 938' and 971'. Set the packer at 774'. A Plus cemented with 134 sx (158.1 cu.ft.) of CI "B" cement with 2% CaCl2. Circulated 1 bbl of good cement to surface via the bradenhead. Final squeeze pressure was 1,000 psi. Released the packer and reverse circulated the tubing clean. Reset the packer and pressured the squeeze to 1,000 psi. WOC overnight.

Drilled cement from 774' to 961'. Pressure tested the casing to 1,000 psi - held OK. Retrieved the RBP. Landed the 1-1/4" tubing as before at 1990'. Returned the well to production.

Did not comply with 19.15.7.14.A(1)

Spud Date: 1/25/78

Rig Release Date: 2/1/78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 2/19/13

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3-13-13
Conditions of Approval (if any): AV