

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-35381</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-B-11479-60
7. Lease Name or Unit Agreement Name <b>State Gas Com A</b>
8. Well Number <b>1P</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Blanco MV/Basin DK</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **J** : **1750** feet from the **South** line and **2205** feet from the **East** line  
 Section **36** Township **31N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5892' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<b>RCVD JAN 23 '13</b>
DOWNHOLE COMMINGLE <input type="checkbox"/>			<b>OIL CONS. DIV.</b>
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	<b>PRODUCTION CEMENT REMEDIATION</b>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**1/3/13 Called and received verbal approval from Brandon Powell (OCD) to perform a 2 stage cement squeeze around the bridge that was @ 6780' to 6790'.**

1/10/13 MIRU-Aztec 378 & Basin WL. RIH & shot squeeze holes @ 7100' and 6810'. POOH. RIH w/RTTS packer & set @ 7052' and established reverse circulation through suicide squeeze holes. POOH w/packer. Set cement retainer @ 7050'. RU to cement. Pumped 5 bbls FW ahead of 50 sx (16.89 bbls, 94.5 cf) Premium Lite cement. Stung out of retainer & reverse out 1 bbl to pit. POOH w/stinger. With WL, RIH & perf'd 4 holes @ 6710'. Tried to establish circulation, but kept PU to 2000#.

**1/11/03 Called and received approval from Brandon Powell to perf' @ 6590' since couldn't establish circulation.**

1/11/13 Shot more squeeze holes @ 6590'. Set retainer 6540' and pumped 2 bbls FW ahead of 201 sx (67 bbls - 380 cf) Premium Lite cement. Stung out of retainer and reversed 3 bbls to pit.

1/14/13 TIH w/3/4" bit & tagged cement @ 6530'. Milled out cement & retainer. Circ. hole. Attempted to PT squeeze holes - Test @ 6590 to 600#/30 min - OK. Test sqz holes @ 6710 & 6810 to 600#/30 min. Lost 150#. D/O to 6980'. Milled out CIBP @ 7050'. & C/O to PBSD @ 7118'. 1/17/13 RIH & run CBL from PBSD to 3300'. TOC @ 3550'.

**1/18/13 Called and received approval from Bill Hoppe (OCD) to proceed with DK/MV completions. Plans to perf & stimulate DK interval and then isolate DK w/perfs/ and PT squeeze holes again and re-squeeze as necessary. Then once squeeze holes PT to 600#/30 minutes will isolate the squeeze interval with BP and do the MV completion.**

1/18/13 PUMU & RIH w/ RBP & set @ 6530'. PT-OK. RD & ND BOP & casing valve, NU 10K Frac staked. Test casing & frac stack to 6600 psi/30 min. Good test.

**Completion detail will be on next report.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 1/23/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

**For State Use Only**

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-13  
 Conditions of Approval (if any): Ar