Office ~	State of New		Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and I	Natural Resources	Revised August 1, 2011 WEŁL API NO.	-	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-345-35439	,	
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease	_	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE	_	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NN	A 87505	6. State Oil & Gas Lease No. VO9208		
	CES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name	-	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)					
1. Type of Well: Oil Well	Gas Well Other	····	8. Well Number CHACO 2308-16I #147H		
Name of Operator WPX Energy Production LLC			9. OGRID Number 120782		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 640 – Aztec, NM 87410	Phone 333-1808		Nageezi Gallup/ Basin MC		
4. Well Location Unit Letter I: 149	O1feet from theSOUT	TH line and	248feet from the _EAST line		
	nip 23N Range 8V		County SAN JUAN		
1-180 B	11. Elevation (Show whether				
	6858'				
12. Check A	ppropriate Box to Indica	te Nature of Notice	e, Report or Other Data		
NOTICE OF IN	TENTION TO:	SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🗌	REMEDIAL WO	ORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	İ	RILLING OPNS. PANDA .		
	MULTIPLE COMPL.	CASING/CEME			
DOWNHOLE COMMINGLE			and the second s		
OTHER:		OTHER: INTE	ERMEDIATE CASING		
of starting any proposed wo	rk). SEE RULE 19.15.7.14 N		Completions: Attach wellbore diagram of	te	
2/22/13 thru 2/24-13 - DRILL 8-3/4" VER	TICAL PILOT HOLE		RCVD MAR 13'13		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, include of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore of proposed completion or recompletion. RCVD MA 2/22/13 thru 2/24-13 – DRILL 8-3/4" VERTICAL PILOT HOLE OIL COM					
2/26/13 thru 2/2813 - RUN LOGS			DIST. 3		
3/1/13 PJSM & RU HOWCO, AND SET C	OH WHIPSTOCK				
PJSM. CMT TBG & WHIP AS FOLLOWS. CLASS G CMT.DISPLACE DRILL STRING	1.5 BBL FW SPACER, 75 SX,15. G W/ 62. BBLS DRLG FLUID	4 BBL, 86 CU FT [YLD=	:1.15 WT=15.8ppg]. 4.99 GAL H20 SK. PREMIUM		
2/20/12		:			
Spud Date: 2/20/13	Rig Release Dat	e:			
					
I hereby certify that the information a	shove is true and complete to t	he best of my knowle	dge and helief		
Thereby control that the information of		ne dest of my knowne	age and belief.		
SIGNATURE AND FRANCE	TITLE Permit Suprv		DATE 3/12/13		
SIGNATORINA A TOTAL					
Type or print name <u>Larry Higgins</u> For State Use Only	E-mail address: larry	.higgins@wpxenergy	.com_ PHONE: <u>333-1808</u>		
		eputy Oil & Gas	s Inspector,		
APPROVED BY:	TITLE_	District a	#3 DATE 3/19/13	_	
Conditions of Approval (if any):	Pr		and a promise D. C.		
			DATE 3/19/13 CONFIDENTIAL		
			OUN IDEVIOLE		

3/2/13 THRU 3/6/13 - TAG CMT @ 4537'. KICK OFF AND DRILL 8-3/4' CURVE

3/7/13 - TD 8-3/4" HOLE @ 5638' MD 5125' TVD

3/8/13 - RUN 123 JTS 7",23#,J-55,LT&C 8rd, CASING. LAND @ 5636' TMD, 5125' TVD, SHOE @ 5640.43 MD; F.C. @ 4530' MD

3/9/13 – Cement As Follows,Lead 820sx 50/50poz+0.2%versaset+0.05%halad-766+1.5%chem-foamer+6.763gfws (209Bbl,1172cuft) (13ppg,1.43yield) Tail 100sx50/50poz+0.2%versaset+0.05%halad. -766+0.2%cfr-3+5.69gfws,drop plug & displace W/ 224.5Bbl FW,final press 600#, bump plug to 1200#,check float-held. Full returns thru job., estimated 129 Bbl to pit. Shut in backside & let compress last 70 Bbl displacement. Pump cap backside, 100sx class G+2%CaCl+5.02gfws (21 Bbl,117cuft) (15.8ppg, Yield 1.17) Pump 4.5 Bbl FW to clear valves & Wellhead, final press 136#,shut in. Clean lines & RD & release HOWCO. John Durham W/ NMOCD witnessed cement job. WOC

INSTALL TEST PLUG IN BRADEN HEAD & TEST 3.5" RAMS & FLOOR VALVE @ 250# LOW 5 MIN & 1500# HIGH 10 MIN, LD PLUG & TEST 7" RAMS AGAINST BLIND RAMS @ 1500# 30 MIN [GOOD TEST ON ALL] TEST \checkmark

1 - 21 2	-	PALALER - LAVOR R COMMENT DE DINELLA COUR LO LE CONSINGIT EMENT DE 3
		CITHER: INTERMEDIATE CASING