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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Serial No. SF-078415-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

DAY 2C

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-35221

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BLANCO MV/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT N (SE/SW), 1179' FSL & 1776' FWL, SEC: 9, T29N, R8W
Bottomhole UNIT K (NE/SW), 2520' FSL & 1780' FWL, SEC: 9, T29N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FACILITY SET
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The pre-construction/facility onsite was conducted on 03/14/13 with Bob Switzer as the BLM Lead. See the attached diagram which depicts the placement of all facilities. Separators and compressors will be installed per COPC minimum spacing requirements.

RCVD MAR 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech.

Title

Signature

Arleen White

Date

3/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

ENVIRONMENTAL

Date

3-21-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COMPLIANCE TEAM LEAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ca

PRE-FACILITY METER RUN CHECK LIST

BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM

NAME: Tim Jones

CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM

DATE: 3/14/2013

WELL / SITE NAME: Day 2C

LEGAL DESCR (U-S-T-R): Unit N Sec 9-29-8

API No.: 30-045-35221

PRODUCING ZONE(S):

LEASE No.: SF 078415-A

LATITUDE: 36 44 09

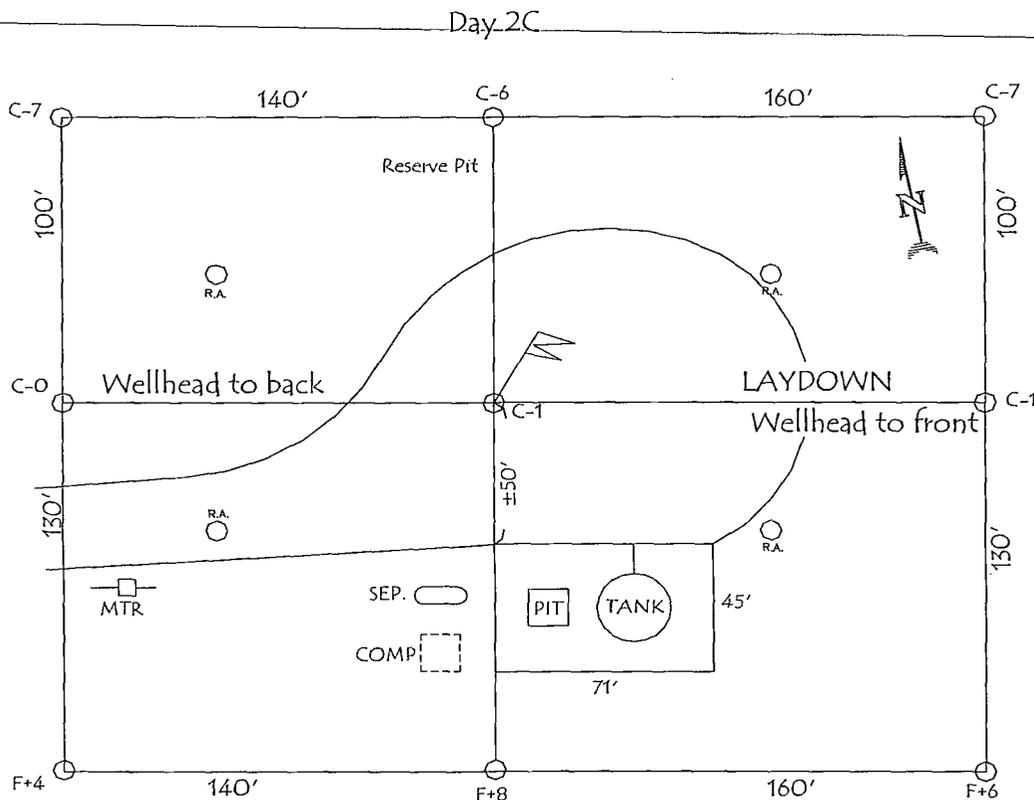
LONGITUDE: 107 40 58

FOOTAGES.: 1179 FSL 1776 FWL

COUNTY: San Juan

STATE: NM

INDICATE
NORTH
DIRECTION



INDICATE NATURAL
DRAINAGE DIRECTION

METER IN LONG. 36 .73594

LAT. 107 68330

METER OUT LONG. 36 .73597

LAT. 107 .68333

BLM AGENT: Bob Switzer

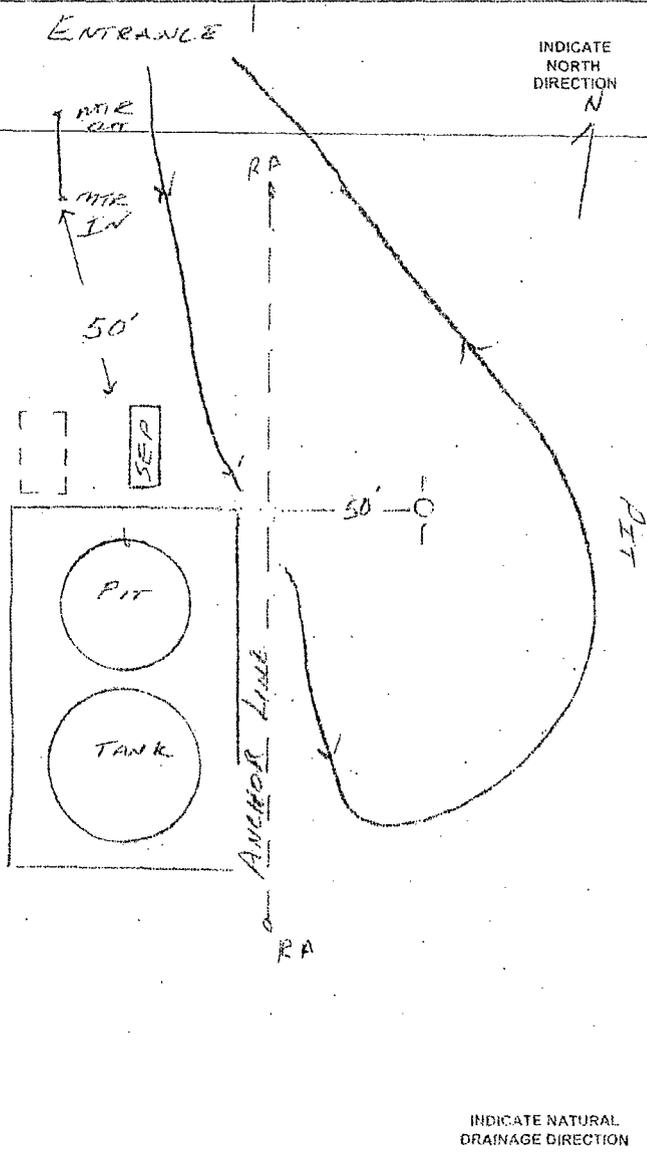
PIPELINE REP: Jerry John

COPC REP: Tim Jones Sheldon Montoya

COMMENTS:

PRE-FACILITY METER RUN CHECK LIST

BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM	NAME: <i>Tim Jones</i>
CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM	DATE: <i>3-14-13</i>
WELL / SITE NAME: <i>DAY 26</i>	LEGAL DESCR (U-S-T-R): <i>UNIT N SEC 9-29-8</i>
API No.: <i>30-045-35221</i>	PRODUCING ZONE(S):
LEASE No.: <i>SF 078415-A</i>	LATITUDE: <i>36 44 09</i> LONGITUDE: <i>107 40 58</i>
FOOTAGES: <i>1179 FSL 1776 FWL</i>	COUNTY: <i>SAN JUAN</i> STATE: <i>NM</i>



INDICATE NATURAL DRAINAGE DIRECTION

METER IN	LONG. <i>36 - 73594</i>	LAT. <i>107 - 68330</i>	METER OUT	LONG. <i>36 - 73597</i>	LAT. <i>107 - 68333</i>
BLM AGENT:	<i>Bob Switzer</i>				
PIPELINE REP:	<i>Greg Johnson</i>				
COPC REP:	<i>Bob Jones</i>				
COMMENTS:	<i>Sheldon Montoya</i>				