

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-039-31137 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Burlington Resources Oil Gas Company LP | | 6. State Oil & Gas Lease No. E-291-49 |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 7. Lease Name or Unit Agreement Name Johnston A Com G |
| 4. Well Location Unit Letter K : 1435 feet from the South line and 2085 feet from the West line Section 36 Township 26N Range 6W NMPM Rio Arriba County | | 8. Well Number 17P |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6364' GR | | 9. OGRID Number 14538 |
| | | 10. Pool name or Wildcat Blanco MV/Basin DK |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 28 '13
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 3/27/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/9/13
Conditions of Approval (if any):

JOHNSTON A COM G 17P
30-039-31137
Burlington Resources
Blanco MV/Basin DK

- 01/21** RU WL & logged well. Run GR/CCL/CBL logs from 7330' to Surface. TOC @ 2145'.
(7" casing shoe @ 4635')
- 02/11** RU. PT casing to 6600#/30min. Test OK.
- 02/13** RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7052', 7056', 7061', 7066', 7072', 7077', 7084', 7091', 7096', 7098', 7105', 7107', 7112', 7115', 7118', 7140' & 7158' = 17 holes; 2 SPF @ 7174', 7176', 7180', 7182', 7186', 7188', 7192', 7215', 7221', 7257', 7260', 7263', 7266', 7270', 7300', 7307', 7314', 7320' & 7326' = 38 holes Total DK Holes = 55 holes
- 02/14** Acidize w/ 10bbls 15% HCL Acid. Frac'd **Dakota (7052' – 7326')** w/ 42,042 gals of 70% Foam Slickwater Pad w/ 40,060# 20/40 Arizona Sand. Pumped 106bbls fluid flush. Total N2: 1,927,000SCF. RIH w/ **CBP @ 6650'**.
Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 5242', 5252', 5256', 5266', 5271', 5276', 5284', 5290', 5292', 5296', 5308', 5314', 5316, 5322', 5327', 5332', 5338', 5343', 5349', 5352', 5362', 5365', 5368', 5374' & 5376' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout/Lower Menefee **(5242' – 5376')** w/ 30,072 gal 70Q N2 Slickwater w/ 70,650# of 20/40 Arizona Sand. Pumped 81bbls fluid flush. Total N2: 1,018,000SCF. RIH w/ **CFP @ 5200'**.
Perf **Point Lookout/Menefee** w/ .34" diam w/ 1 SPF @ 4972', 4978', 4982', 4990', 4994', 5000', 5004', 5012', 5017', 5050', 5055', 5060', 5069', 5077', 5094', 5102', 5116', 5120', 5130', 5144', 5146', 5152', 5169', 5187 & 5189' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Point Lookout/Menefee **(4972' – 5189')** w/ 27,804 gal 70% N2 Slickfoam w/ 80,649# of 20/40 Arizona Sand. Pumped 77bbls fluid flush. Total N2: 1,002,000SCF.
- 02/15** Flow well for 2 days
- 02/19** RIH w/ **CBP @ 4750'**
- 02/22** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 02/25** Tag & DO CBP @ 4750'. Flow well
- 02/26** DO CFP @ 5200'
- 02/27** DO CBP @ 6650'
- 02/28** Circ. well. Blow/Flow well for 2 days
- 03/09** Circ & Flow for 7 days
- 03/13** CO to PBTD @ 7338'.
- 03/14** Flow test. TIH w/ 233jts, 2 3/8", 4.7#, L-80 tubing, set @ 7221' w/ FN @ 7220'.
ND BOPE. NU WH. RR @ 04:00. **This well is shut-in waiting on ND C104 approval and DHC.**

This is a MV/DK well being commingled.

