District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 2-6-2013

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

M Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

☐ Initial Report

Release Notification and Corrective Action

OPERATOR

						0121011				Trepert Z Timar report			
Name of Co	mpany: X	TO Energy,		(Contact: Kurt Hoekstra								
Address: 38	2 Road 31	00, Aztec, N	co 87410 .	7	Telephone No.: (505) 333-3202								
Facility Nan	ne: Pan Ai	merican Fede	E	I	Facility Type: Gas Well (Dakota)								
API # (30-	045-24017	7)				y yr (2)							
Surface Own	ner: Feder	al		Mineral C	wner:				Lease N	o. NM-048576			
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	East/W	est Line	County			
I	19	30N	12W	1530		FSL	800	F	EL	San Juan			
Type of Relea	ase: N/A			Latitude: N36		OF RELI		<u>6</u>	Volume R	ecovered: N/A			
Source of Rel							lour of Occurrenc	е.		Hour of Discovery: 6-29-2012			
Source of Ite	10050. 1471					N/A	out of occurrenc	·	Date and I	iour or biscovery. 6 25 2012			
Was Immedia	te Notice C	Given?				If YES, To	Whom?						
			Yes [] No 🔯 Not Re	equired				2	CVD FEB 13 '13			
By Whom? N	I/ A				-	Date and Hour OIL CONS. DIV.							
Was a Watero		ched?			· · · · ·		lume Impacting t	he Wate	rcourse.	DIG. 3			
			Yes 🗵] No		ĺ	1 3			arata a tar			
	se of Probl	em and Reme	dial Actio	n Taken.*XTO Er					been used	since the pit rule was enacted in			
				ermitting process.					015 and 41	8.1, BTEX via USEPA			
										standards of 100 ppm TPH,			
0.2 ppm benzene, 10 ppm total BTEX and 250 ppm chlorides, confirming a release has not occurred at this location. No further action is required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
•				•			OIL CONS	<u>SERV</u>	<u>ATION</u>	DIVISION			
Signature:	Signature: Kut Hortettu Approved by District Supervisor: Approved by District Supervisor:												
Printed Name	: Kurt Hoe	kstra											
Title: Sr. Env	ironmental	Technician				Approval Dat	e: 4/8/2013	3 1	Expiration I	Date:			
E-mail Addre	ess: Kurt_H	oekstra@xtoe	nergy.con	1		Conditions of Approval: Attached							

Phone: 505-333-3202

nJK1309828924



Report Summary

Client: XTO Energy

Chain of Custody Number: 14967

Samples Received: 07-02-12

Job Number: 98031-0528

Sample Number(s): 62502

Project Name/Location: Pan Am Federal C #1E

Entire Report Reviewed By: Laent Lazzn

Date: 07

07-09-12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.





Client:	XTO	Project #:	98031-0528
Sample ID:	Earth Pit	Date Reported:	07-09-12
Laboratory Number:	62502	Date Sampled:	07-02-12
Chain of Custody No:	14967	Date Received:	07-02-12
Sample Matrix:	Soil	Date Extracted:	07-02-12
Preservative:	Cool	Date Analyzed:	07-02-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

79.4

7.1

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Pan Am Federal C #1E





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

07-09-12

Laboratory Number:

07-02-TPH.QA/QC 62493

Date Sampled:

N/A

TPH

Sample Matrix:

Freon-113

Date Analyzed:

07-02-12

Preservative:

N/A N/A Date Extracted:

07-02-12

Condition:

Calibration

C-Cal Date I-Cal RF:

Analysis Needed:

C-Cal RF: % Difference Accept. Range

I-Cal Date 06-13-12

07-02-12

1,774

1,720

3.0%

+/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration

ND

7.1

Detection Limit

Duplicate Conc. (mg/Kg)

TPH

Sample

Duplicate

% Difference Accept. Range

39.7

41.1

3.5%

+/- 30%

Spike Conc. (mg/Kg)

TPH

Sample

Spike Added Spike Result % Recovery Accept Range

39.7

2,000

1,910

93.6%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 62493-62494 and 62502



Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

CHAIN OF CUSTODY RECORD

Client:	0 1		Proje	ect Name / Locati	on:	C	4 ,	=						Α	NAL	YSIS	/ PAI	RAM	ETEF	เร				
XTO EVER Email results to: JAMES	MCD		Sam	pler Name:	DER	¥L	, 1	<u> </u>			F							Ţ	T			\top	T	
KURT HOEKSTED	" DYDI	الت	Cam	KURT						015)	802	260					_							
Client Phone No.:	····		Clier	nt No.:						8	ρot	g po	stals	io		H/P	후	_				.	ᇹᆝ	gc
333-3100		{	Olici	98031-0	528	* 1				etho	Met	Meth	8 M(/ An		with	9e 9	18.1		1		1	e Cool	e Lit
Sample No./ Identification	Sample Date	Samp Time	1	Lab No.	No.	/Volume ontainers	Pr HgCr ₂	eserval HCI	ive	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample	Sample Intact
EARTH PIT	7/2	11:40	D	U2502	14.	SAT S												X				X		4
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Relinquished by: (Signature)					Date	Time [l Recei	ved b	 y: (Si	gnatu	ure)					!					Da	e T	Tim	ne l
K. F.M. by	17				7/2	12:10	,	<u> </u>				$\sqrt{}$	2	·							7/2/	17	10	7 /b
Relinquished by: (Signature)							Recei	ved b	y: (Si	gnatu	ıre)		0		·						11451		-1-8	
Sample Matrix	 																<u>·</u>				-	\dashv		\dashv
Soil Solid Sludge	Aqueous 🗌	Other																						
Sample(s) dropped off after to Sample (s) dropped off after to		·				Analy						urana	o, CC	D 813	• 10	abor	atorv	@env	·irote	ch-inc	.com			



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Est. 1970

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

Report Summary

Wednesday July 11, 2012

Report Number: L583221
Samples Received: 07/03/12
Client Project:

Description: Earth Pit

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

James McDaniel XTO Energy - San Juan Division 382 Road 3100

Aztec, NM 87410

July 11,2012

ESC Sample # : L583221-01

Date Received : Description : July 03, 2012 Earth Pit

Site ID : PAN AM FEDERAL C 1E

Sample ID : EARTH PIT

Project # :

Collected By : Kurt
Collection Date : 07/02/12 11:40

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	46.	11.	mg/kg	9056	07/05/12	1
Total Solids	91.3	0.100	. %	2540G	07/05/12	1
Benzene Toluene Ethylbenzene Total Xylene TPH (GC/FID) Low Fraction	BDL BDL BDL BDL	0.0027 0.027 0.0027 0.0082 0.55	mg/kg mg/kg mg/kg mg/kg mg/kg	8021/8015 8021/8015 8021/8015 8021/8015 GRO	07/04/12 07/04/12 07/04/12 07/04/12 07/04/12	5 5 5 5 5
Surrogate Recovery-% a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	100. 107.		% Rec. % Rec.	8021/8015 8021/8015	07/04/12 07/04/12	5 5
TPH (GC/FID) High Fraction	5.0	4.4	mg/kg	3546/DRO	07/09/12	1
Surrogate recovery(%) o-Terphenyl	55.3		% Rec.	3546/DRO	07/09/12	1

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL) This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 07/11/12 17:17 Printed: 07/11/12 17:17

Summary of Remarks For Samples Printed 07/11/12 at 17:17:51

TSR Signing Reports: 288 R5 - Desired TAT

drywt

Sample: L583221-01 Account: XTORNM Received: 07/03/12 09:00 Due Date: 07/11/12 00:00 RPT Date: 07/11/12 17:17



XTO Energy - San Juan Division James McDaniel 382 Road 3100

Aztec, NM 87410

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Quality Assurance Report Level II

L583221

July 11, 2012

		Labor	atory Bl	ank					
Analyte	Result	Unit	s	% Rec		Limit	Ba	tch Da	te Analyzed
Benzene	< .0005	mq/k	, a				WC	600047 03	/03/12 18:5
Ethylbenzene	< .0005	mg/k							/03/12 18:5
Toluene	< .005								/03/12 18:5
TPH (GC/FID) Low Fraction	< .1	mg/k							
Total Xylene	< .0015	mg/k mg/k							/03/12 18:5 /03/12 18:5
a,a,a-Trifluorotoluene(FID)	< .0013	mg/k % Re		101.0		59-128			/03/12 18:5
a,a,a-Trifluorotoluene(PID)		% R∈		101.0		54-144			/03/12 18:5
a,a,a-IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		* Ke	:	100.0		24-144	WG	1000347 07	/03/12 10:5
Total Solids	< .1	8					WG	600962 07	/05/12 09:5
Chloride	< 10	mg/k	cg				WG	601201 07	/05/12 14:1
TPH (GC/FID) High Fraction	< 4	mqq					WG	601259 07	/07/12 00:1
o-Terphenyl		% Re	ec.	56.3	3	50-150	WG	601259 07	/07/12 00:1
			Duplicate						
Analyte	Units	Result	Duplic	ate	RPD	Limit	R	ef Samp	<u>Bat</u> ch
Total Solids	ક	91.0	91.3		0.269	5	T	583221-01	WG60096
Chloride	mg/kg	51.0	42.0		19.7	20	L	583221-01	WG60120
		Laborator	ry Contro	l Samo	10				
Analyte	Units	Known Va		Res		% Rec	Li	mit_	Batch
Benzene	mg/kg	.05		0.044	1	88.2	76	-113	WG60094
Ethylbenzene	mg/kg	.05		0.0466		93.2		-115	WG60094
Toluene	mg/kg	.05		0.0460		92.0		5-114	WG60094
Total Xylene	mg/kg	.15		0.145		97.0		-118	WG60094
a,a,a-Trifluorotoluene(PID)	mg/kg	•15		0.145		107.7		-144	WG60094
TPH (GC/FID) Low Fraction	mg/kg	5.5		7.09		129.		-135	WG60094
a,a,a-Trifluorotoluene(FID)	mg/kg	5.5		7.05		107.2		-128	WG60094
Total Solids	%	50		50.0		99.9	85	5-115	WG60096
Chloride	mg/kg	200		204.		102.	80	-120	WG60120
TPH (GC/FID) High Fraction	ppm	60		46.6		77.6		-150	WG60125
o-Terphenyl						59.21	50) <u>-15</u> 0	WG60125
	La	aboratory Cor	ntrol Sam	ple Du	plicate				
Analyte	Units F	Result Re	ef	%Rec		Limit	RPD	Limit	Batch
Benzene	mg/kg (0.0440 0.	.0441	88.0		76-113	0.320	20	WG60094
Ethylbenzene			.0466	93.0		78-115	0.280	20	WG60094
Toluene			.0460	91.0		76-114	0.970	20	WG60094
Total Xylene			.145	97.0		81-118	0.160	20	WG60094
a,a,a-Trifluorotoluene(PID)		•		107.6		54-144			WG60094
TPH (GC/FID) Low Fraction	mg/kg '	7.28 7.	.09	132.		67-135	2.62	20	WG60094
a,a,a-Trifluorotoluene(FID)				108.2		59-128			WG60094

^{*} Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Aztec, NM 87410

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Quality Assurance Report Level II

L583221

July 11, 2012

			-	Sample Dup					
Analyte	Units	Result	Ref	%Rec	1	Limit	RPD	Limit	Batch
Chloride	mg/kg	202.	204.	101.	8	30-120	0.985	20	WG60120
TPH (GC/FID) High Fraction o-Terphenyl	mqq	46.7	46.6	78.0 _59.14		50-150 50-1 <u>50</u>	0.384	25	WG60125 WG60125
			Matrix 9	Spike					
Analyte	Units	MS Res	Ref Re	es_TV_	- % Rec	Limit		Ref Samp	Batch
Benzene	mg/kg	0.242	0.120	.05	48.7	32-13	7	L583185-02	WG60094
Ethylbenzene	mg/kg	0.189	0.0390	.05	60.0	10-150)	L583185-02	WG60094
Toluene	mg/kg	0.310	0.210	.05	40.0	20-142	2	L583185-02	WG60094
Total Xylene	mg/kg	0.632	0.160	.15	63.0	16-14	L	L583185-02	WG60094
a,a,a-Trifluorotoluene(PID)					106.5	54-14	1		WG60094
TPH (GC/FID) Low Fraction	mg/kg	28.4	4.40	5.5	87.1	55-109	9	L583185-02	WG60094
a,a,a-Trifluorotoluene(FID)				•	104.4	59-128	3		WG60094
Chloride	mg/kg	2720	2400	500	64.0*	_80-120)	L582806-02	WG60120
		Mat	rix Spike	Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Benzene	mg/kg	0.290	0.242	68.2	32-137	18.3	39	L583185-02	WG60094
Ethylbenzene	mg/kg	0.219	0.189	72.0	10-150	14.6	44	L583185-02	WG60094
Toluene	mg/kg	0.378	0.310	67.2	20-142	19.7	42	L583185-02	WG60094
Total Xylene	mg/kg	0.716	0.632	74.2	16-141	12.5	46	L583185-02	WG60094
a,a,a-Trifluorotoluene(PID)				106.4	54-144				WG60094
TPH (GC/FID) Low Fraction	mg/kg	28.5	28.4	87.8	55-109	0.650	20	L583185-02	WG60094
a,a,a-Trifluorotoluene(FID)				104.3	59-128				WG60094
Chloride	mg/kg	2630	2720	46.0*	80-120	3.36	20	L582806-02	WG60120

Batch number /Run number / Sample number cross reference

WG600947: R2239653: L583221-01 WG600962: R2240434: L583221-01 WG601201: R2241633: L583221-01 WG601259: R2245335: L583221-01

^{* *} Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria. For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division James McDaniel 382 Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L583221

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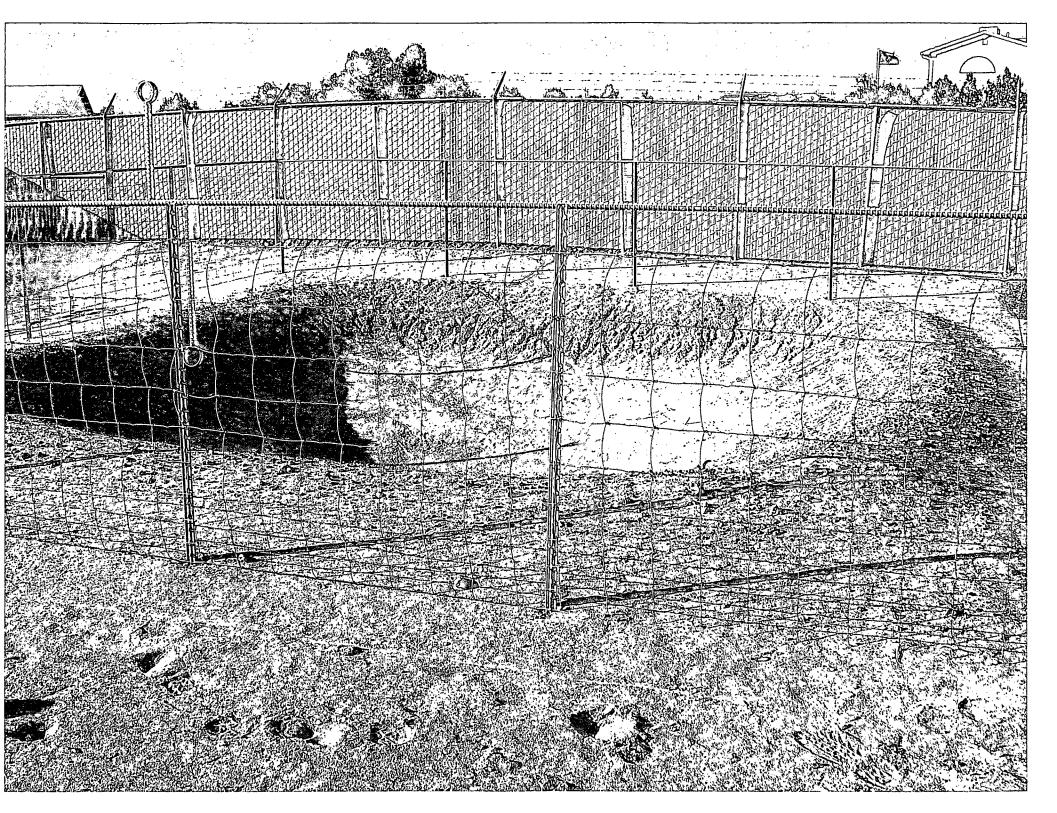
July 11, 2012

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate — is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.





Kurt Hoekstra /FAR/CTOC

To Brandon Powell

02/06/2013 02:08 PM

cc bcc

Subject Earth Pit Pan American C # 1 E

Hello Brandon per our conversation on January 23, 2013 I am submitting a C-141, sample results and a photo of the small earth depression at the Pan American C # 1 E that XTO will be closing on or about February 15,2013. I appreciate you help in this matter. Thank You.

Kurt Hoekstra Sr. Environmental Technician XTO Energy 505-333-3202 Office 505-486-9543 Cell Kurt_Hoekstra@xtoenergy.com

RCVD FEB 13'13 OIL CONS. DIV. DIST. 3